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NEW MEXICO OIL CONSERVATION COMMISSION

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O.C.C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BRUNSON & McKNIGHT, INC.	8. Farm or Lease Name Howard Hemler Com.
3. Address of Operator Box 297, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 22S RANGE 27E N.M.P.M.	10. Field and Pool, or Wildcat South Carlsbad
15. Elevation (Show whether DF, RT, GR, etc.) 3109' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

- 4/28/75: Pulled tubing & packer.
- 4/29/75: Set Titan bridge plug at 11,200'. Plug set here because it had begun to drag & collar locator quit. Dumped 35' of cement on top with wire line dump bailer. Cement estimated 11,165' - 11,200'.
- 5/1/75: Circulated casing and hole through two shots at 8828' with 10# brine.
- 5/3/75: Found partial free point at 9850' and parted 5 1/2" casing at 9822'; begun pulling at 200,000 psig.
- 5/5/75: Recovered 9822' of 5 1/2" casing, 254 jts.
- 5/7/75: a. Ran 2 7/8" tubing to 9865'; circulated mud in 10# salt water; then circulated 50 sx. Class H cement to set plug at 9747' to 9865'.
b. With bottom of tubing at 8963' circulated 50 sx. Class H cement to set plug from 8845' to 8963'.
c. With tubing at 7050' circulated 50 sx. Class H cement to set plug from 6932' to 7050'.
d. Circulated salt water gel in 10# brine into hole with tubing at 5450' and circulated 50 sx. Class H cement to set plug at 5332' - 5450'.
- 5/9/75: Unable to pull 9 5/8" casing cemented on outside. After consultation with Oil Commission, pressured to 750 psig on 9 5/8" casing and held for 30 minutes with no casing leakage. Set surface plug in 9 5/8" casing from 0-20' with 10 sx. cement. Set location marker.

State Oil Conservation Commission Field Supervisor, Mr. Leon Bergstrom, on location to witness setting of plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Leon Bergstrom* TITLE *Field Supervisor* DATE *5-14-75*

APPROVED BY *[Signature]* TITLE *OIL AND GAS INSPECTOR* DATE *AUG 24 1976*