

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See inner in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR						RECEIVED MAR 22 1973									
Texas American Oil Corporation															
3. ADDRESS OF OPERATOR															
1012 Midland Savings Building, Midland, TX 79701 P. O. C.															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*															
At surface 660' FSL & 1650' FEL, Sec 23-23S-31-E															
At top prod. interval reported below															
At total depth															
14. PERMIT NO.						DATE ISSUED									
15. DATE SPUDDED						16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD						
1-30-73						3-21-73	3-12-73	3450 GR							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS	CABLE TOOLS						
6150'		6115'		Single		→		Rotary							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*									25. WAS DIRECTIONAL SURVEY MADE						
Cherry Canyon 6017 - 6032									No						
26. TYPE ELECTRIC AND OTHER LOGS RUN									27. WAS WELL CORED						
Dresser Atlas Acoustilog									Yes						
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
3-5/8"		20#		575'		12-1/4"		300 sxs		Circulated					
5-1/2"		15.5# & 14#		6147'		7-7/8"		2300 sxs		Circulated					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	DEPTH SET (MD)	PACKER SET (MD)			
				None						2-3/8"	6016	None			
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
6017' to 6032' w/. 30 .35" holes										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										6017 - 6032		1000 Gal Acid & 30 ball sealers			
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
2-28-73		Pump 2" x 1-1/2" x 64" insert						Producing							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
3-19-73		24		-		→		40		11		755		285	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
-		20#		→		-		-		MAR 21 1973		-			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Vented															
35. LIST OF ATTACHMENTS															
Dresser Atlas Scoustilog & Inclination Report															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		TITLE				DATE									
[Signature]		Vice President				3-20-73									

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	MEAS. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		
Sand & Caliche	0	50	Core #1 (5982 - 6038) Cut 56', Rec 56'		
Red Beds & Shale	50	1085	5982 - 6011 Hd. Shly Sd, NS		
Salt & Anhy	1085	2950	6011 - 6018 Gry Sd & Sdy Sh Sli show of O&G		
Anhydrite	2950	3565	6018 - 6038 Sand & Sh Exc flour & cut.		
Salt	3565	3724		Base Salt	4140
Anhydrite	3724	3875	Core #2 (6038 - 6094) Cut 56', Rec 56'	Deleware	4372
Salt	3875	4140	6038 - 6039 Sand good show O&G	Bell Canyon	4410
Sand, Sh. & Dolo	4140	6150	6039 - 6094 Shale with Sd Stringers, No show	Cherry Canyon	6014
		T.D.			