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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Cities Service Oil Company 3. Address of Operator Box 4906 - Midland, Tx. 79701 4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 22S RANGE 27E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3200' GR est.	RECEIVED MAR 21 1973 U. C. C. ARTESIA, OFFICE	7. Unit Agreement Name 8. Farm or Lease Name Merland C 9. Well No. 1 10. Field and Pool, or Wildcat Undes. S. Carlsbad Mor. Gas 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 351' Lime & Clay. Prep. to drill ahead. Well was spudded on 3-14-73. Drilled to a T.D. of 351'. Ran 8 jts. (325') 13-3/8" OD 48# H-40 csg. set and cemented @ 340' w/400 sacks Class C w/2% CaCl₂ cement. Circulate cement. Plug down @ 10:30 p.m. on 3-15-73. WOC 24-1/2 hrs. Tested 13-3/8" csg. to 800 psi for 30 minutes with no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Fielder TITLE Region Operation Manager DATE March 19, 1973

APPROVED BY W. A. Grissett TITLE OIL AND GAS INSPECTOR DATE MAR 21 1973

CONDITIONS OF APPROVAL, IF ANY: