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		FON ERVATION COMMISSION FON ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
S.G.S.		ANSPORT OIL AND NATURAL G	SAS
TRANSPORTER OIL	REC	EIVED	
PRORATION OFFICE	- SEI	P - 4 19 73	
Operator Cities Service		<u>, c. c.</u>	
Address Box 4 <u>906 - Mid</u>	land, Texas 79701	ESIA, OFFICE Other (Please explain)	
Reason(s) for filing (Check proper bo Now Well	*) Change in Transporter of:	Uner (Picase explain)	
Recompletion	Oil Dry G Casinghead Gas Conde		ase name
If change of ownership give name			······································
and address of previous owner			
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including		
Merland C Com.	1 Undes. S. Car	Isbad Morrow otalo, Posto	il or Fee
Unit Letter <u>F</u> 19	80 Feet From The North Li	ne and 1980 Feet From "	The West
Line of Section 19 T	ownship 22S Range	27Е , ММРМ, Е	ddy County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	Address (Give address to which appro	wed copy of this form is to be sent)
same of Authorized Transporter of C	asinghead Gas 📄 or Dry Gas 📝	Address (Give address to which appro	
Transwestern Pipeli	ne	Box 2521 - Houston, To	exas 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Yes	0-15-73
If this production is commingled v	with that from any other lease or pool	, give commingling order number	۰.
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion $-(X)$ X	New Weil Workover Deepen X Total Depth	Plug Back Same Res'v. Diff. Res'v. X P.B.T.D.
Designate Type of Complet Date Spudded 3-14-73	ion - (X) X Date Compl. Ready to Prod. 8-15-73	X Total Depth 11,732	X P.B.T.D. 11,687
Designate Type of Complet Date Spudded 3-14-73 Elevations (DF, RKB, RT, GR, etc.)	ion - (X) X Date Compl. Ready to Prod. 8-15-73 Name of Producing Formation	X Total Depth 11,732 Top Oll/Gas Pay 11,245	X P.B.T.D. 11,687 Tubing Depth 11,037
Designate Type of Complet Date Spudded 3-14-73 Elevations (DF, RKB, RT, GR, etc.) 3165 DF	ion - (X) X Date Compl. Ready to Prod. 8-15-73 Name of Producing Formation Morrow Fach @ 11 245 246 253 26	X Total Depth 11,732 Top Oll/Gas Pay 11,245 54,265,294,296,297,300,	X P.B.T.D. 11,687 Tubing Depth 11,037 Depth Casing Shoe
Designate Type of Complet Date Spudded 3-14-73 Elevations (DF, RKB, RT, GR, etc., 3165 D# Perforations 2-0.33" holes 303.204_305.306.300	ion - (X) X Date Compl. Ready to Prod. 8-15-73 Name of Producing Formation Morrow Each @ 11,245,246,253,26 9.311,331,332,333,341,374 TUBING, CASING AN	X Total Depth 11,732 Top Oll/Gas Pay 11,245 54,265,294,296,297,300, +,375,411,413,414,415 ND CEMENTING RECORD	X P.B.T.D. 11,687 Tubing Depth 11,037 Depth Casing Shoe 11,732
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Date Spudded 3-14-73 Elevations (DF, RKB, RT, GR, etc.) 3165 DF Perforations 2-0, 33 ¹¹ holes 303, 204, 305, 306, 309 421, 456, 493 & 525 	ion - (X) X Date Compl. Ready to Prod. <u>8-15-73</u> Name of Producing Formation <u>Morrow</u> Each @ 11,245,246,253,26 9.311.331.332.333,341.37/ TUBING, CASING AN CASING & TUBING SIZE <u>13-3/8''</u> <u>9-5/8''</u> <u>5-1/2''</u> <u>2-7/8''</u> Bitt FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bble. Uil-Bble. Length of Test <u>2 Hrs.</u> Tubing Pressure (Shut-in) <u>3178#</u> NNCE ignature)	X Total Depth 11,732 Top Oll/Gas Pay 11,245 54,265,294,296,297,300, 4,375,411,413,414,415 ND CEMENTING RECORD DEPTH SET 340 5264 11732 11037 after recovery of total volume of load old depth or be for full 24 hours) Producing Method (Flow, pump, gas 1 Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED SEP 4 TITLE OIL AND GAS INSPEC This form is to be filed in Weil, this form must be accomplication on the well in acc	X P.B.T.D. 11,687 Tubing Depth 11,037 Depth Casing Shoe 11,732 SACAS CEMENT 400 2560 700 Set 4 and must be equal to or exceed top allows Set 4 and must be equal to or exceed top allows 14,00 2560 700 Set 4 and must be equal to or exceed top allows 14,00 Choke Size Choke Size 10/64 ¹¹ VATION COMMISSION 1073 11. 11. 11. 11. 11. 11. 11. 11
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