

NEW MEXICO OIL CONSERVATION COMMISSION
DISTRIBUTION
SANTA FE
FILE
O.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes O-104-104 and O-104-104
Effective 1-1-67

RECEIVED

OCT 23 1973

O. C. C.

ARTESIA, OFFICE

Belco Petroleum Company

2000 Wilco Building, Midland, Texas 79701

Reasons for filing (Check proper box)

Other (Please explain)

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: James Ranch Unit
Well No.: 4
Pool Name, Including Formation: Undesignated Morrow Gas
Kind of Lease: Federal
Location: Unit Letter L, 2180 Feet From The South Line and 330 Feet From The West
Line of Section 6, Township 23-S, Range 31-E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ NONE
Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Natural Gas Pipeline Company of America
Address (Give address to which approved copy of this form is to be sent) Box 236, Midland, Texas 79701
If well produces oil or liquids, give location of tanks: Unit L, Sec. 6, Twp. 23-S, Rge. 31-E
Is gas actually connected? Yes
When 9-9-73

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Part. Restv.
5-21-73 9-9-73 14,380' 14,273'
Undesignated Morrow 13,764' 13,700'
Perforations: 14,110'-14,114', 14,072'-14,088', 13,868'-13,896', 13,865'-13,879' 14,380'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
20" 16" 461' 630
12-1/4" 10-3/4" 3,890' 2400
9-1/2" 7-5/8" 11,780' 1550
6-1/2" 5-1/2" (Top 11,480') 14,380' 300

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or to for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Flow During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual First Test-MCF/D Length of Test 24 hours 6,700
Producing Method (Flow, pump, gas lift, etc.) Dry Gas
Sales Line Tubing Pressure 2600 Casing Pressure 1300 Choke Size 42/64" A.C.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Glenn Cope
(Signature)

District Engineer

(Title)

September 17, 1973

(Date)

OIL CONSERVATION COMMISSION

OCT 29 1973

APPROVED

BY W. A. Gressett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out Sections I, II, III, and VI only for existing wells, well name or number, or transporter, or other such changes.

Separate Forms C-104 must be filed for each production well.