	DISTRIBUTION			
	SANTA FE	NEW MEXICO OF REQUE	CONSERVATION COMPOSION	Form C-104 Supersedes Old C-104 and C
	U.S.G.S.	• • • •	AND	Effective 1-1-65
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
IRANSPORTER OIL GAS				RECEIVED
OPERATOR				050 1 a 1075
1	PRORATION OFFICE			SEP 1 2 1975
	BELCO PETROLEUM	CORPORATION		O. C. C.
	P.O. Box 19234, Houston, Texas 77024 Reason(s) for filing (Check proper box)			
	New Well	box) Change in Transporter of:	Other (Please explain)	
	Recompletion		Gas 🔄 🧳 🖉	• ,
	Change In Ownership	Casinghead Gas Con	densate XX	
	If change of ownership give name and address of previous owner			
11	. DESCRIPTION OF WELL AN	DLEASE		
	Lease Name	Well No. Pool Name, Including		
	James Ranch Unit	4 Los Medanos (Morrow) State, Fede	rator Fee Federal NMO4473
	Unit Letter L ; 21	80 Feet From The South	Line and 330 Free Free	n The West
	······			ddy County
Ш.	Name of Authorized Transporter of C	RTER OF OIL AND NATURAL O	Address (Give address to which any	and some full f
Miller Oil Purchasing Co. P.O. Box 1308. Jackson Mississin				son Mississinni 20205
Address (Give address to which approved copy of the			oved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	P.O. Box 283, Houston	, Texas
	give location of tanks.	L 6 23-S 31-1	EYes	September 9, 1973
IV.	If this production is commingled v COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Flug Back Same Resty, Diff. Resty
	Date Spudded	Date Comp., Ready to Prod.	Total Depth	P.B.T.D.
				F.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep CII/Gas Pay	Tuking Depth
Perforations				Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	TEST DATA AND REQUEST F			
	OIL WELL	able for this d	epin or be for full 24 hours)	and must be equal to or exceed top allow
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
ł	Length of Test	Tubing Pressure	Casing Pressure	Cheke Size
-	Actual Prod, During Test	Oil-Bbls,	Water-Bbls.	Gar - MCF
	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
\downarrow	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-in)	Choke Size
L				
VI. (CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
I	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY U. C. Stesset	
			SUPERVISOR, DISTRICT II	
			This form is to be filed in compliance with RULE 1104.	
_	(Signature) Crayton Byrd Production Assistant (Tille) September 10, 1975		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
-			tests taken on the well in accord	dance with RULE 111.
			All sections of this form mus able on new and recompleted we	it be filled out completely for allow- lls.
	(Da	ite)	Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
				be filed for each pool in multiply