Submit 3 Copies Appropriate District Office DISTRICT 1 P.O. Dox 1980, Hobbs, NM 88240	State of New Mex rgy, Minerals and Natural Res			ces Depart	.t	RECEIVED	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DI P.O. Box 2088			DIVISIO	N	OCT 31 '90	at bound of rage	
DISTRICT III	Santa Fe, New Mexico 87504-2088						J.J.	
REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE								
I. TO TRANSPORT OIL AND NATURAL GAS								
BASS ENTERPRISE)3			
P.O. BOX 2760, MIDLAND, TEXAS 79702-2760								
Reason(s) for Filing (Check proper box)								
Recompletion	Change in Transporter of: Oil Dry Gas							
Change in Operator Casinghead Gas Condensate X								
and address of previous operator								
Lease Name	the second s	Pool Name, Includ	ing Formation		Kinde	of Lease	Lease No.	
JAMES RANCH UNIT	4	LOS MEDAN		DW GAS		Foderal or Foo	NM 04473	
Unit Letter : Feet From The SOUTH Line and 330 Feet From The Line								
Section 6 Township 23S Range 31E NMPM, EDDY County								
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS								
Name of Authonized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casing	of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved come of this for the fourth							
NATURAL GAS PIPELINE (If well produces oil or liquide,	1		BOX 283, HOUSTON, TEXAS 77001-0283					
give location of tanks.	L 6	23S 31E		YES	When	1 9-9-73	3	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA								
Designate Type of Completion	- (X) Cil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v	
Date Spudded	Date Compl. F.eady to	Prod.	Total Depth	<u> </u>	I	P.B.T. D.	l	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Top Oil/Gas Pay			That is the state			
Perforations		· · · · · · · · · · · · · · · · · · ·			Tubing Depth			
Depth Casing Shoe								
HOLE SIZE		CEMENTING RECORD						
	CASING & TU	DEPTH SET			SACKS CEMENT Port ID-3			
					LI- 2	11-9-90		
							choy LT: PER	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)								
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)								
Length of Test	Tubing Pressure	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Bbla.			Gas- MCF			
			Water - Dois	•		Gin- MCF		
GAS WELL Actual Prod. Test - MCF/D	Length of Test		150.0				•	
		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-	Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC					· · · · · · · · · · · · · · · · · · ·			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								
R.C. Houtcheus				Date Approved NOV 7 1990				
Signature				ByORIGINAL SIGNED BY				
R.C. HOUTCHENS, SENIOR PRODUCTION CLERK Printed Name				MIKE WILLIAMS				
<u>10-26-90</u> (915) 683-2277				TitleSUPERVISOR, DISTRICT I				
Date Telephone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.