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2) All sections of this form must be filled out for allowable on new and recompleted wells.

All sections of this form must be filled out for antiwable of new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.