

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0303836

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Smith Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Rock Tank & L. Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREAUnit P, Sec 11,
T-23-S, R-24-E

12. COUNTY OR PARISH 13. STATE

1. OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

2. NAME OF OPERATOR

Adobe Oil Company

MAR 5 1973

3. ADDRESS OF OPERATOR

601 Gihls Tower East, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

330' FSL & 660' FSL of section

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3873.7 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well 1/28/73 at 2:30 pm. Drilled to 2600' in line and ran 84 jts of 8-5/8" 24 & 28 lb. casing and set at 2600' RDB. Cemented with 900 sxs Halliburton lite wate with 5# Gilsomite/sx with 1/4# floccale/sx with 2X CaCl plus 150 sxs class "C" with 2X CaCl. POB at 2:30 am 2/3/73. Tested casing to 1000' for 4 hrs; held o.k. Drilled to 9724' and made a trip. While going in hole the rig was shut down to cut the drilling line. At 12:25 pm 2/22/73, while performing this work, the well blew out and caught fire. The formation being drilled at the time the well blew out is thought to be the upper Morrow. The derrick and drill pipe were cleared from around the well. Red Adair's crew was called and the fire extinguished about 12:30 pm 2/25/73. A well head was put on the well and the well shut-in. We are now waiting on another Moran Drilling Company rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice President

DATE

2/28/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.