

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THE DATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0303836

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Smith Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Rock Tank B&L Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 11, Unit P, T-23-S

R-24-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Adobe Oil Company

3. ADDRESS OF OPERATOR

601 Gihls Tower East, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

330' FEL & 660' FSL of section

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3873.7' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Final report.

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 3/20/73 ran temperature survey and found top of cement at 8900'. On 3/24/73 rigged up pulling unit and ran tubing with bit and scrapper. Cleaned hole out to 10,246'. Perforated 10 holes from 9704-13', 4 holes 10,185-188', 5 holes 10,196-200', 7 holes 10,203-209', and 7 holes 10,219-25'. Set Otis packer 10,100'. Ran 2-7/8" tubing and latched onto packer. Swabbed upper zone and made a small amount of gas. Acidized with 3000 gallons 15% MSAS acid. Well started flowing from upper perforations which is the Atoka formation. This zone will be a wildcat. Flowed well until clean. Closed sliding sleeve and pulled plug to open lower Morrow perforations. Well flowed small amount of gas and was treated with 3000 gal MS acid. Well started flowing and was flowed until clean. On 4/23/73 the four-point test was taken on both zones. the CAOF on the Atoka section (upper perf.) was 15,230 Mcf while flowed through the annulus. The CAOF on the lower perforations (lower Morrow) was 2074 Mcf while flowing through the tubing. Final report.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice President

DATE

5/2/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side