

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. NM 0303336
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Adoba Oil Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 601 Gibbs Tower East, Midland, Texas 79701		8. FARM OR LEASE NAME Smith Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FSL & 660' FSL of section		9. WELL NO. 2
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Rock Tank UGL Morrow
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3873.7' Cr.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 11, Unit P, T-23-C
		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Final report.	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 3/20/73 ran temperature survey and found top of cement at 8900'. On 3/24/73 rigged up pulling unit and ran tubing with bit and scraper. Cleaned hole out to 10,246'. Perforated 10 holes from 9704-13', 4 holes 10,185-188', 5 holes 10,196-200', 7 holes 10,203-209', and 7 holes 10,219-25'. Set Otis packer 10,100'. Ran 2-7/8" tubing and latched onto packer. Swabbed upper zone and made a small amount of gas. Acidified with 3000 gallons 15% MSAS acid. Well started flowing from upper perforations which is the Atoka formation. This zone will be a wildcat. Flowed well until clean. Closed sliding cleave and pulled plug to open lower Morrow perforations. Well flowed small amount of gas and was treated with 3000 gal MS acid. Well started flowing and was flowed until clean. On 4/23/73 the four-point test was taken on both zones. the CAOP on the Atoka section (upper perf.) was 15,230 Mcf while flowed through the annulus. The CAOP on the lower perforations (lower Morrow) was 2074 Mcf while flowing through the tubing. Final report.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE Vice President	DATE 5/2/73
(This space for Federal or State office use)		
APPROVED BY <u>[Signature]</u>	TITLE DISTRICT ENGINEER	DATE MAY 3 1973
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side