

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-0303836

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Smith Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

~~Wildcat - upper zone~~
Rock Tank (Lower Morrow)
11. SEC., T. R., M., OR BLOCK AND SURVEY
OR AREAUnit P, Section 11,
T-23-S, R-24-E12. COUNTY OR
PARISH
Eddy13. STATE
N. M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Adobe Oil Company

APR 20 1973

3. ADDRESS OF OPERATOR

601 Gihls Tower East, Midland, Texas 79701 C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)

At surface 330' FEL & 660' FSL of section

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1/28/73

16. DATE T.D. REACHED

3/17/73

17. DATE COMPL. (Ready to prod.)

4/16/73

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3873.1 Gr.

19. ELEV. CASINGHEAD

3873.7

20. TOTAL DEPTH, MD & TVD

10,300

21. PLUG, BACK T.D., MD & TVD

10,246

22. IF MULTIPLE COMPL.,
HOW MANY*

two

23. INTERVALS
DRILLED BY

0-10,300

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9704-9713 Atoka (wildcat)

10,185-10,225' Lower Morrow

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron-Formation Density & Dual Laterlog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 - 28#	2600'	12-1/4 & 11"	1050 sxs	None
5-1/2"	17#	10,300'	7-7/8"	150 sxs	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	None				2-7/8"	10,097	10,100

31. PERFORATION RECORD (Interval, size and number)

9704-9713 1 shot/ft

10,185-10,188 1 shot/ft

10,196-10,200 1 shot/ft

10,203-10,209 1 shot/ft

10,219-10,225 1 shot/ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9704-9713	3000 gal MAX acid 15%
10,185-10,225	3000 gal MAS acid 7-1/2%

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
Est. within 30 days		Flowing (lower Morrow)					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
4/15/73	24	32/64	→	-0-	1,600	3	1600=1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
975	packer	→	-0-	1,600	3	---		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Transwestern should be taking gas within 30 days

TEST WITNESSED BY

Jim Payne

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Vice President

DATE

4/18/73

*(See Instructions and Spaces for Additional Data on Reverse Side)