

STATE	1
FIL	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
(A-10)
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED
MAY 3 1973

Supersedes Old C-104 and C-110
Effective 1-1-65

Operator	O.C.C.
Adobe Oil Company	ARTESIA, OFFICE
Address 601 Gihls Tower East, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	
If change of ownership give name and address of previous owner	

DESCRIPTION OF WELL AND LEASE				
Lease Name Smith Federal	Well No. 2	Pool Name, Including Formation Wildcat (Atoka)	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0303836
Location				
Unit Letter P	330	Feet From The east	Line and 660	Feet From The south
Line of Section 11	Township 23-S	Range 24-E	NMPM, Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Company	Box 2521, Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 11	Twp. 23S	Rge. 24E	Is gas actually connected? No	When 6-20-73 Within 30 days

If this production is commingled with that from any other lease or pool, give commingling order number:									
COMPLETION DATA									
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.	
		X	X						
Date Spudded 1/28/73	Date Compl. Ready to Prod. 4/16/73	Total Depth 10,300'		P.B.T.D. 10,246'					
Elevations (DF, RAS, RT, GR, etc.) 3873.1 Gr.	Name of Producing Formation Atoka		Top Oil/Gas Pay 9704		Tubing Depth 10,097'				
Perforations 9704-9713						Depth Casing Shoe 10,300			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4" & 11"	8-5/8"		2,600		1050 sx				
7-7/8"	5-1/2"		10,300		150 sx				
	2-7/8" tubing								

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL (Noteable Take factor of 0.470 as per order 4456)			
Actual Prod. Test-MCF/D 4750	Length of Test 24	Bbls. Condensate/MMCF -0-	Gravity of Condensate --
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (shut-in) 1619	Casing Pressure (shut-in) 2885	Choke Size 20/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. J. Rogers
Vice President
May 1, 1973

OIL CONSERVATION COMMISSION
JUL 9 1973

APPROVED _____, 19____

BY *W. A. Grissett*
OIL AND GAS INSPECTOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Supersedes Form C-104 must be filed for each pool in monthly production report.