	1			
SANIA FE	1	<ul> <li>MVATERIE COURT</li> <li>COURT ON ADDIT</li> </ul>	•	
FILE		FOR ALLOWABLE AND	Superseden Old C+104 and C+111 Effective 1-1-65	
U.S.A.S.	AUTHORIZATION TO TRA	-	RAL GAS	
LAND OF FICE	RECEIV			
TRANSPORTER UIL /	_			
GAS I		3		
OPERATOR				
PRORATION OFFICE	D. C. C.		······	
Adobe Oil Company				
Address				
	ast, Midland, Texas 79701			
Reason(s) for filing (Check proper bo	x) Change in Transporter of:	Other (Please explai	n)	
New Well X Recompletion	Oil Dry Ga	s		
Change in Ownership	Casinghead Gas Conden			
If change of ownership give name and address of previous owner		······		
DESCRIPTION OF WELL AND	TEACE			
DESCRIPTION OF WELL AND Lease Name	Well No. Poer Name, Including Fo	crmation Kind c	of Lease No.	
Smith Federal	2 Rock Tank (Low	ver Morrow) State,	Federal or Fee Federal NM-0303830	
Location				
Unit Letter P ; 3	30 Feet From The east Line	e and <u>660</u> Fee	t From The <u>South</u>	
Line of Section 11 T	ownship 23-S Range 2	.4-е , ммрм,	Eddy County	
		, <u>, , , , , , , , , , , , , , , , , , </u>		
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of C			h approved copy of this form is to be sent)	
The Permian Corpo				
	Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Transwestern Pipeline Company Box 2521, Houston, Texas 77001			
	Unit Sec. Twp. Age.	Is gas actually connected?	When (20-73	
If well produces oil or liquids, give location of tanks.	P 11 23S 24E	No yes	Within 30 days	
If this production is commingled w	with that from any other lease or pool,	give commingling order numb	er:	
COMPLETION DATA	Cil Well Gas Well	New Well Workover Dee		
Designate Type of Complet		X		
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
1/28/73	4/16/73	10,300'	10,246'	
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth	
3873.1 Gr.	Lower Morrow	10,185	10,097 Depth Casing Shoe	
Perforations 10,185–10,225			10,300	
10,200 10,220	TUBING, CASING, AND	CEMENTING RECORD	120,300	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4" x 11"	8-5/8"	2600'	1050 SXS	
7-7/8"	5-1/2"	10,300'	150 sxs	
· · · · · · · · · · · · · · · · · · ·	2-7/8" tubing	10,097'		
TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be a	fter recovery of total volume of l	oad oil and must be equal to or exceed top allow-	
OIL WELL		esch or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	. ubing Freasure			
Actual Pred. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
		L		
- tit t	-1 1 to A DUTC 2	2 . C. P. Mist		
GAS WELL - Labele Ad Actual Prod. Test-MCF/D	Ke factor J C. 470 as	Bbls. Condensate/MMCF	Gravity of Condensate	
1600				
Testing Method (pitor, back pr.)		Casing Pressure (Shut-in)	Choke Size	
back pressure	1619	2885	32/64"	
CERTIFICATE OF COMPLIA	NCE		ERVATION COMMISSION	
		APPROVED JUL 9	1973	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			1 Chart	
above is true and complete to t	he best c( my knowledge and belief.			
		TITLE	S INSPECTOD	
	1	This form is to be fi	led in compliance with RULE 1104.	
kr. IV.	Migu	The ship in a converse for	or attowable for a newly drilled or deepened	
11, 10: Alizanti (Signature)		well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with RULE 111.		
Vice President		All sections of this form must be filled out completely for allow-		
(Title) 5/1/73		ble on new and recomplated wells.		
5/1/73	Date i	- weil name or number, or transported or Aller such the tipe of continuous		
ſ			04 must be filed for each pool in multiply	
		i - Separate 10000 Con Documentared welds		