DISTRIBUTION SANTA FE	NEW MEXICO OIL CO	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65
U.S.G.S. V	AURBORIZATIONYTO TRA	AND NSPORT OIL AND NAYUR	
LAND OFFICE			
TRANSPORTER GAS V	DEC 19 1985		
OPERATOR /	O. C. D.		
PRORATION OFFICE Operator	ARTESIA, OFFICE		
Adobe Resources Corp	poration V		
	Life Building, Midland,	Texas 79701	
Reason(s) for filing (Check proper box		Other (Please explain	j
New We!l Recompletion	Oil Dry Gar	Effective 1	November 1, 1985
Change in Ownership	Casinghead Gas Conden	1 1 1	
If change of ownership give name and address of previous owner	Adobe Oil & Gas Corpor Midland, Texas 79701	ration, 1100 Western	n United Life Building
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of	
Smith Federal	2 Rock Tank (Lo	WEL MOLLOW,	Federal or Fee Federal №0303050
Unit Letter P : 33	O Feet From The East Lin		
Line of Section 11 To	wnship 23S Range	24E , NMFM,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Of	or Condensate 💢	Address (Othe Boness to much	approved copy of this form is to be sent) Texas 77001
The Permian Corpora	The Permian Corporation Box 1183, Houston, Texas 77001 Same of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be		approved copy of this form is to be sent)
Transwestern Pipeline Company		Box 2521, Houston,	
If ell produces oil or liquids, give location of tanks.	Unit Sec. Twp. E.ge. P 11 23S 24E	Is gas actually connected?	When 6/20/73
	ith that from any other lease or pool.	i	ir:
. COMPLETION DATA	Oil Well Gas Well	New Well Workove: Deep	
Designate Type of Completi		Total David	F.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	PINILIA PAPILIP AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1-10-86
			Che op Name
7. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for thin d	epth or be for full 24 hours)	oad oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	O(1-Rhi-	Water-Bble.	Gas - MCF
Actual Prod. During Test	Oil-Bbls.		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
	10.000	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Costud Liessma (Sunc-ym)	
I. CERTIFICATE OF COMPLIA	NCE		ERVATION COMMISSION
		APPROVED JA	N 101986
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orkginal Signed By	
above is true and complete to t	ne best of my knowledge and better		Les A. Clements
		11	Supervisor District 1 led in compliance with RULE 1104.
Die Cour			as attamable for a newly drilled or deepene
(Si	gnature)	well, this form must be a	ccompanied by a tabulation of the deviation in accordance with RULE 111.
	sident-Production Title)	able on new and recompl	form must be filled out completely for allowed wells.
12-16-1985		Fill out only Section well name or number, or to	ins I. II. III. and VI for changes of owner ransporter, or other such change of condition
	(Date)	Separate Forms C-1	04 must be filed for each pool in multip
		completed wells.	