

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 0303836

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Smith Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Rock Tank - Lower Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

11-23S-24E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Adobe Resources Corporation

3. ADDRESS OF OPERATOR

300 W. Texas, Suite 1100 Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

P, 330' FEL & 660' FSL
Sec 11, T-23-S, R-24-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3873.1

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☒

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☒

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well completed in April 1973 as dual Upper & Lower Morrow. Lower Morrow perfs: 10,185 to 10,225 producing thru tubing. Upper Morrow perfs: 9704 to 9713 producing thru 2-7/8" x 5 1/2" annulus. Lower Morrow was last produced in April 1975 and permission to abandon without plugging was granted May 27, 1976.

We propose to pull 2-7/8" tubing, set CIBP @ 10,050' + with 50' cement on top of BP to permanently abandon the Lower Morrow.

A new tubing string and packer will be installed and the Upper Morrow produced flowing thru tubing.

18. I hereby certify that the foregoing is true and correct

SIGNED

Lee Owens

TITLE Vice President-Production

DATE 2/14/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

3/4/91

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side