State of New Mexico ergy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

	3 Copies
	AMENDED REPORT
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4 API Ni	umber			5]	ool Name				6 Pool	Code
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