

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other Instructions
reverse side)

DATE
in re-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM 0303836

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Smith Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Rock Tank - Upper Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

11-T23S-R24E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL TYPE
OIL ☐ GAS ☐ WELL ☒ OTHER

2. NAME OF OPERATOR

Adobe Resources Corporation

3. ADDRESS OF OPERATOR

300 W. Texas, Suite 1100 Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

P, 330' FEL & 660' FSL

Sec. 11, T-23-S, R-24-E

15. ELEVATIONS (Show whether BE, RT, GR, etc.)

GR. 3873.1'

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETION

FRACURE TREATMENT

ALTERING CASING

ABANDON OR PLUG

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

CHANGE WELL

CHANGE PLAN

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recombination Report and Log form.)

17. IN ORDER TO REPORT ON COMPLETION OPERATIONS, clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
plug back work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.

2/21/91 Pick up 5½" Model "R" packer and 156 jts 2-3/8" J-55 and 149 jts 2-3/8"
N-80 tubing. Set packer at 9500'.
2/25/91 Acidize perforations (9704-9713) with 2000 gals 7½% MOD-101 acid.
2/26/91 Swab back formation & load water. Well indicating the packer to be leaking.
thru
3/7/91
3/11/91 Rig up completion unit and nipple up B.O.P.
3/12/91 Pull out of hole with 2-3/8" tubing. Set R.B.P. at 9020'. Go in hole with
R.T.T.S. and 2-3/8" tubing.
3/13/91 Locate hole in 5½" casing at 7638-7700'. Squeeze hole with 250 sxs "H" +
.3% Halad-9 + 3% Salt/sx + 100 sxs "H" + 2% CaCl. Squeeze to 2500#.
3/14/91 Drill out squeeze and test to 500# - held OK. Retrieve R.B.P. and run Model
thru "R" packer and 301 jts 2-3/8" tubing. Set at 9443'. Swab well and return
3/16/91 to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donnie Arnold

TITLE Engineer

DATE 4/11/91

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

