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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 13 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation	8. Farm or Lease Name Yates - King
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 23S RANGE 26E N.M.P.M.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3313' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Surface Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17½" hole to 585' in lime. Ran 586.70' 13-3/8" casing bottom-to-top as follows: 16 joints, (502.91'), 48#, H-40, ST&C and 2 joints (83.49'), 61#, K-55, ST&C. Ran casing with Texas Pattern Shoe, insert float and 2 centralizers. Set casing @ 583.40', float @ 550.75', centralizers @ 550.75' and 522.55'. Cemented with 300 sacks Class "C" cement with ½# flocele per sack and 2% CaCl₂. Tailed in with 400 sacks Class "C" cement with ½# flocele per sack and 2% CaCl₂. Good circulation throughout job, cement circulated. Plug down @ 2:00 P.M. CST 2-9-73. W.O.C. 29 hours, NU B.O.P. Drilled out casing shoe, tested casing and B.O.P. to 1000 psi for 30 minutes, held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland TITLE District Production Supt. DATE 2/12/1973

APPROVED BY W.A. Gressett TITLE OIL AND GAS DISTRICT DATE FEB 13 1973

CONDITIONS OF APPROVAL, IF ANY: