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NEW MEXICO OIL CONSERVATION COMMISSION
FEB 27 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator J.M. Huber Corporation		8. Farm or Lease Name Yates - King	
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 23S RANGE 26E NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 3313' GL		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Intermediate Casing** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole to 5367', lime. Ran 126 joints (5386.18') 9-5/8" casing bottom - to - top as follows: 27 joints (1213.40') 36#, S-80, ST&C, and 99 joints (4172.78') 36#, K-55, ST&C. Ran casing with Guide Shoe, Automatic fill up insert float and 5 centralizers. Set casing @ 5357.34', float @ 5311.09', centralizers @ 5311', 5237', 5149', 4972', & 4880'. HOWCO cemented with 1500 sx HOWCO Lite Wate with 7 1/2# salt per sx, and 1/4# Flocele per sx. Tailed in with 300 sx Class "C". Plug down @ 4:45 P.M. CST 2/24/73. Good circulation throughout job. Ran temperature survey after 10 hours, cement top @ 910'. W.O.C. 35 1/2 hours. Pressure tested casing and BOP's to 3000 psi for 30 minutes, held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland
James R. Sutherland

TITLE **District Production Supt.** DATE **2/26/73**

APPROVED BY W. A. Gussert
CONDITIONS OF APPROVAL, IF ANY:

TITLE **OIL AND GAS INSPECTOR**

DATE **MAR 2 1973**