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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 10 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>J.M. Huber Corporation /</b>	5. State Oil & Gas Lease No.
3. Address of Operator <b>1900 Wilco Building, Midland, Texas 79701</b>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>22</b> TOWNSHIP <b>23S</b> RANGE <b>26E</b> NMPM.	8. Farm or Lease Name <b>Yates - King</b>
	9. Well No. <b>1</b>
	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3313' GL</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to 11,960'. Ran Densilog and Laterolog. Ran 4 1/2" casing bottom-to-top as follows: 113 joints (3673.07') 4 1/2", 11.6#, N-80, LT&C, 157 joints (5136.90') 4 1/2", 11.6#, K-55, LT&C, 98 joints (3165.46') 4 1/2", 11.6#, N-80, LT&C, total 368 joints (11,975.43'). Casing set @ 11,960'. Ran guide shoe and float collar, float collar @ 11,926.75'. Ran 20 centralizers located as follows: 11,861', 11,795', 11,730', 11,664', 11,631', 11,566', 11,500', 11,435', 11,371', 11,305', 11,240', 11,175', 11,112', 11,048', 10,984', 10,920', 10,855', 10,789', 10,724' and 10,568'. Cemented w/475 sx Class "H" cement w/1% CFR-2 and 5# salt per sack. Good circulation throughout job, plug down @ 3:10 A.M. CST 4/7/73. Ran 8 hour temperature survey, top of cement @ 10,800', PBTD 11,900'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland

TITLE District Prod. Supt.

DATE April 9, 1973

APPROVED BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE APR 11 1973

CONDITIONS OF APPROVAL, IF ANY: