NEW MEXILO OIL CONSENSATION COMMISSION  RECEIVED  State   Fee X  U.S. G.S.   COMPLETION OR RECOMPLETION REPORT AND LOG  RECEIVED  MAY 151973  7. Unit Agreement Name  Name   Completion   C				-					
NEW MEXICO OIL CONSERVATION COMMISSION  RECEIVED  NAT 1 5 1973  NAT 1 5	NO. OF COPIES RECEIVED	5						*	
NEW MEXICO DIL CONSERVATION COMMISSION  RECEIVED  RECEIVE  RECEIVE  RECEIVE  RECEIVE  RECEIVE  RECEIVE  RECEIVE  REC	DISTRIBUTION	Revised 1-1-65							
Well completion or recompletion or recompletion report and log side   February   Februar	SANTA FE	1	NEWA	AEXICO OU CO	5a. Indicate				
RECEIVED  S. Store Oil S. Case Losce No.  MAY 15 1973  TYPE OF COMPLETION  NOTE:  NO	FILE	1 - V		······································			ND LOGI	<del></del>	
AND OFFICE   DEPTH SET   NOLE 11, 688' MOTTOW   STATE   Laboration   S	U.S.G.S.							l & Gas Lease No.	
MAY 1 5 1973    ATTER OF NELL   SILE   SACKED   STATE   STATE	LAND OFFICE								
Type of completion with with with with with with a property of the property of	OPERATOR						(11111)		
Type of completion  Type o	See V Francisco	-17-1-				MAY 1 5 19	73 (\\\\\\		
*** West in or set to be control or set to be	la, TYPE OF WELL	· · · · · · · · · · · · · · · · · · ·					7. Unit Agr	eement Name	
*** West in or set to be control or set to be		OIL	GAS	<b>X</b>	07458	0 0 0			
None of Depth Server   Server	L TURE AR ABURN SELAN							Lease Name	
N. M. Huber Corporation  1900 Wilco Building, Midland, Texas 79701  Location of Well  Westing of First Producing intervaled, of this completion of Casing First Producing intervaled in Casing First Producing Producing Producing Producing Intervaled Intervale	NEW TO WORK PLUG DIFF.						Yat		
Address of Operator  1900 Will co Building, Midland, Texas 79701  Lecollism of Well  West_ine of sec. 22 ver. 238 act. 26E week  West_ine of sec. 22 ver. 238 act. 26E week  West_ine of sec. 22 ver. 238 act. 26E week  West_ine of sec. 22 ver. 238 act. 26E week  West_ine of sec. 22 ver. 238 act. 26E week  West_ine of sec. 22 ver. 238 act. 26E week  West_ine of sec. 22 ver. 238 act. 26E week  West_ine of sec. 22 ver. 238 act. 26E week  West_ine of sec. 22 ver. 238 act. 26E week  West_ine of sec. 22 ver. 238 act. 26E week  West_ine of sec. 22 ver. 238 act. 26E week  West_ine of sec. 22 ver. 238 act. 26E week  West_ine of sec. 22 ver. 238 act. 26E week  West_ine of sec. 22 ver. 238 act. 26E week  West_ine of sec. 22 ver. 238 act. 26E week  West_ine of sec. 22 ver. 238 act. 26E week  West_ine of sec. 22 ver. 238 act. 26E week  West_ine of sec. 22 ver. 238 act. 26E week  11, 960'  11, 960'  11, 960'  11, 960'  11, 960'  11, 960'  11, 960'  11, 633' - 11, 688' Morrow  11, 634' - 11, 688' Morrow  11, 633' - 11, 688' Morrow  12, ver well Cosed  None  11, 641' 11, 960'  12, ver well Cosed  None  13, Perforation Record (Interval, size and number)  14, Perforation Record (Interval, size and number)  15, Ver West_ine of the late of the	2. Namewof Operator 9. Well No.								
1900   Wilco Building, Midland, Texas 79701   Wilcompton of Well   Lecture of Well	J.M. Huber	Corporat	tion				]	1	
1980	Address of Operator	10. Field o	and Pool, or Wildcat						
West_inc or sec.   22   rws.   23S   rec.   26E   record   1980   record   1	1900 Wilco Building, Midland, Texas 79701							1	
WeSt_inc or sec.   22   TWP.   23S   Nec.   26E   NAME   12. County   12. County   12. County   13. Date Compiled   15. Date	4. Location of Well								
WeSt_inc or sec.   22   TWP.   23S   Nec.   26E   NAME   12. County   12. County   12. County   13. Date Compiled   15. Date									
WeSt_inc or sec.   22   TWP.   23S   Nec.   26E   NAME   12. County   12. County   12. County   13. Date Compiled   15. Date	INIT LETTER K	LOCATED	L980 FEET P	ROM THESO	uth LINE AND	<u>1980</u> F	EET FROM		
15. Date T.D., Reached 17. Date Compl. (Ready to Prod.)  2 - 6 - 73	<del></del> -					HIKITI			
15. Date T.D., Reached 17. Date Compl. (Ready to Prod.)  2 - 6 - 73	THE Westine of S	ес. 22 т	wp. 23S RG	E. 26E NMF	$_{\scriptscriptstyle{M}}$		Edd		
21, Piug Back T.D.   22, Hawtiple Compl., How Many   23, Intered a printed by   11, 960   11,	15. Date Spudded	16. Date T.D. R	leached 17. Date	Compl. (Ready to	Prod.) 18.	Elevations (DF, R	KB, RT, GR, etc.) 19	Elev. Cashinghead	
21, Piug Back T.D.   22, Hawtiple Compl., How Many   23, Intered a printed by   11, 960   11,	2-6-73	4-4-7	73	5-3-73	ļ	3313' (	GR.	3314 1	
11,960	20. Total Depth	21. Plu	g Back T.D.	22. If Multi	ple Compl., Ho	w 23. Interval	s , Rotary Tools	Cable Tools	
11,633' - 11,688' MOTOW   11,633' - 11,688' MOTOW   27. Was Well Cored   No	11.960'		L1.900'	lv, airy				960'	
18. Type Electric and Other Logs Run   Densilog, Laterolog, BHC Acoustilog   No				n, Name					
18. Type Electric and Other Logs Run   Densilog, Laterolog, BHC Acoustilog   No									
Densilog, Laterolog, BHC Acoustilog	11,63	33' - 11,	,688' Mor	row					
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLE  13-3/8" 48# & 61# 583.40 17-1/2" 700 sx None  9-5/8" 36# 5,357.34 12-1/4" 1800 sx None  4-1/2" 11.6# 11,960 8-3/4" 475 sx None  29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET NONE  11,684-11,688' & 11,633-11,643' - 2 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED LINER FLOOR STANDARD STAND	26. Type Electric and Ot	her Logs Run					27.	Was Well Cored	
CASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLE   13-3/8"   48# & 61#   583.40   17-1/2"   700 sx   None   9-5/8"   36#   5,357.34   12-1/4"   1800 sx   None   4-1/2"   11.6#   11.960   8-3/4"   475 sx   None   29.   LINER RECORD   SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET   None   2-7/8   11.618'   11.618'   11.618'   11.618'   11.618'   11.684-11.688' & 11.633-11.643' - 2   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED   11.684-11.688'   3000 gals   7½ MS   acid,   11.633-11.643'   20.000 gals   3½ MS   acid,   11.633-11.643'   20.000 gals   3½ MS   acid,   12.200 gals   3½ MS   ac	Densilog, 1	Laterolog	, BHC Ace	oustilog				No	
13-3/8"   40# & 61#   583.40   17-1/2"   700 8x   None   9-5/8"   36#   5,357.34   12-1/4"   1800 8x   None   4-1/2"   11.6#   11,960   8-3/4"   475 8x   None   4-1/2"   11.6#   11,960   8-3/4"   475 8x   None   11,618"   11	28.		CA	SING RECORD (R	eport all string	s set in well)			
9-5/8" 36# 5,357.34 12-1/4" 1800 sx None  4-1/2" 11.6# 11,960 8-3/4" 475 sx None  29. LINER RECORD 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET None 2-7/8 11,618' 11,618'  31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  11,684-11,688' & 11,633-11,643' - 2 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,684-11,688' 3000 gals 7½% MS acid, 11,633-11,643' 20,000 gals 3½ MS acid, 11,633-11,643' 20,000 gals 3½ MS acid, 15,300# 20/40 sand, 17' 12/20 glass beads, 10 15,300# 20/40 sand, 17'	CASING SIZE	WEIGHT LB.	/FT. DEPT	H SET H	OLE SIZE	CEMEN	TING RECORD	AMOUNT PULLE	
LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  NONE  11, 684 - 11, 688' & 11, 633 - 11, 643' - 2  holes/ft., 22 gram charge, 0.39" hole  11, 684 - 11, 688' & 11, 633 - 11, 643' - 2  holes/ft., 22 gram charge, 0.39" hole  11, 684 - 11, 688' 3000 gals 7½% MS acid, 15, 300# 20/40 sand, 17/  12/20 glass beads, 10  PRODUCTION  Bealers.  Date of Test  Hours Tested  Casing Pressure  Calculated 24 OI - Bbi.  Test Period  Test Witnessed By  Test Witnessed		48# & 6	51# !	583.40	<u> 17-1/2"</u>		700 sx	None	
LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  PACKER SET  NONE  31. Perforation Record (Interval, size and number)  11. 684-11, 688' & 11, 633-11, 643' - 2  holes/ft., 22 gram charge, 0.39" hole  11. 684-11, 688' 3000 gals 7½% MS acid, 11, 633-11, 643' 20,000 gals 3½ MS acid, 11, 633-11, 643' 20,000 gals 3½ MS acid, 15, 300# 20/40 sand, 17/12/20 glass beads, 10.1  PRODUCTION  Sealers.  Production Method (Flowing, gas lift, pumping - Size and type pump)  Flowing  Date of Test  Hours Tested  Choke Size  Prod'n. For 5-3-73  Flow Tubing Press.  Casing Pressure  Calculated 24-  Bott Test Production  Shut - in  Test Witnessed By  None  Test Wi	9-5/8"	36#	5,	357.34	<u> 12-1/4"</u>		1800 sx	None	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET NONE  11, 684 - 11, 688 & 11, 633 - 11, 643 & - 2 holes/ft., 22 gram charge, 0.39 hole  11, 684 - 11, 688 & 3000 gals 7 % MS acid, 11, 633 - 11, 643 & 20,000 gals 3% MS acid, 11, 633 - 11, 643 & 20,000 gals 3% MS acid, 15, 300 & 20/40 sand, 17/12/20 glass beads, 10 12/20 glass beads, 10 12	4-1/2"	11.6#	11,9	960	8-3/4"		475 sx	None	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET NONE  11, 684 - 11, 688 & 11, 633 - 11, 643 & - 2 holes/ft., 22 gram charge, 0.39 hole  11, 684 - 11, 688 & 3000 gals 7 % MS acid, 11, 633 - 11, 643 & 20,000 gals 3% MS acid, 11, 633 - 11, 643 & 20,000 gals 3% MS acid, 15, 300 & 20/40 sand, 17/12/20 glass beads, 10 12/20 glass beads, 10 12									
None    Solution   Sol	29.	<u>L</u>	INER RECORD	<del></del>				<del></del>	
31. Perforation Record (Interval, size and number)  11,684-11,688' & 11,633-11,643' - 2 holes/ft., 22 gram charge, 0.39" hole  11,684-11,688' 3.000 gals 7½% MS acid, 11,633-11,643' 20,000 gals 3% MS acid, 11,633-11,643' 20,000 gals 3% MS acid, 11,633-11,643' 20,000 gals 3% MS acid, 15,300# 20/40 sand, 17 12/20 glass beads, 10  33. PRODUCTION sealers.  Date First Production  5-3-73  Flowing  Test Period  5-3-73  Flowing  Calculated 24- Oil - Bbl.  Flow Tothing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  Gas - Oil Gravity - API (Corr.)  Hour Rate  0 5,862  Test Witnessed By  None  Test Witnessed By  Shut - in  35. List of Attachments Logs as listed in Item 26, Dev. Survey, DST'sWestern P.L.  FORM C-122, BHP Report.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIZE	ТОР	воттом	SACKS CEMEN	r SCREEN				
11,684-11,688 & 11,633-11,643' - 2 holes/ft., 22 gram charge, 0.39" hole  11,684-11,688' 3000 gals 7½% MS acid, 11,633-11,643' 20,000 gals 3% MS acid, 11,633-11,643' 20,000 gals 3% MS acid, 11,633-11,643' 20,000 gals 3% MS acid, 15,300# 20/40 sand, 17 12/20 glass beads, 10  PRODUCTION  5-3-73  PRODUCTION  5-3-73  Flowing  Date of Test  5-3-73  4  2" x ½"  Flow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  2019 psig Packer  Casing Pressure  Calculated 24- Oil - Bbl.  Cas - MCF  Water - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  Poster Flow Inc.  Shut - in  35. List of Attachments Logs as listed in Item 26, Dev. Survey, DST's Western P.L.  Form C-122, BHP Report.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  District Prod. Supt.  DATE 5/14/73	None					2-7/8	11.618.	11,618.	
11,684-11,688 & 11,633-11,643' - 2 holes/ft., 22 gram charge, 0.39" hole  11,684-11,688' 3000 gals 7½% MS acid, 11,633-11,643' 20,000 gals 3% MS acid, 11,633-11,643' 20,000 gals 3% MS acid, 11,633-11,643' 20,000 gals 3% MS acid, 15,300# 20/40 sand, 17 12/20 glass beads, 10  PRODUCTION  5-3-73  PRODUCTION  5-3-73  Flowing  Date of Test  5-3-73  4  2" x ½"  Flow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  2019 psig Packer  Casing Pressure  Calculated 24- Oil - Bbl.  Cas - MCF  Water - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  Poster Flow Inc.  Shut - in  35. List of Attachments Logs as listed in Item 26, Dev. Survey, DST's Western P.L.  Form C-122, BHP Report.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  District Prod. Supt.  DATE 5/14/73			<u> </u>					0.45575 576	
holes/ft., 22 gram charge, 0.39" hole    11,684-11,688   3000 gals 75% MS acid, 11,633-11,643   20,000 gals 3% MS acid, 15,300# 20/40 sand, 17   12/20 glass beads, 10   12/20									
11,633-11,643 20,000 gals 3% MS acid  15,300# 20/40 sand, 17  12/20 glass beads, 10  Sealers.  Production Method (Flowing, gas lift, pumping - Size and type pump)  Shut - in  Shut - in  10 gas - MCF  Shut - in  11 gest Period  12 glass beads, 10  Shut - in									
PRODUCTION  12/20 glass beads, 10  10/20 glas									
PRODUCTION  Sealers.  Date First Production  Froduction Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Flowing  Calculated 24- Plow Rate  2019 psiq Packer  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Shut - in  Shut - in  Calculated 24- Plow Rate  O 5,862  Prod'n. For C-122, BHP Report.  Shut - in  Darrell Harms - Trainable Value and complete to the best of my knowledge and belief.									
PRODUCTION  Sealers.  Date First Production  5-3-73  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  5-3-73  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  5-3-73  Hours Tested Choke Size  Prod'n. For Test Period  5-3-73  Casing Pressure Calculated 24- Oil - Bbl.  Calculated 24- Oil - Bbl.  Casing Pressure Casing Pressure Casing Pressure Calculated 24- Oil - Bbl.  Casing Pressure				•					
Production Method (Flowing, gas lift, pumping — Size and type pump)  5-3-73  Production Method (Flowing, gas lift, pumping — Size and type pump)  Flowing  Date of Test  5-3-73  Hours Tested  Choke Size  Prod*n. For Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Gravity — API (Corr.)  Test Period  O 312  4 Oil Gravity — API (Corr.)  2019 psig Packer  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Shut — in  35. List of Attachments Logs as listed in Item 26, Dev. Survey, DST swestern P.L.  Form C-122, BHP Report.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		<del></del>			DUCTION			s beads, IU	
Flowing  Date of Test  Hours Tested  Choke Size  Frod'n. For Oil - Bbl.  Shut - in  Gas - MCF  Water - Bbl.  Gas - Oil Ratio  John Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Casing Pressure  Calculated 24- Oil - Bbl.  Casing Pressure  Calculated 24- Oil - Bbl.  Shut - in  Test Witnessed By  Darrell Harms - Train  Test Witnessed By  Darrell Harms -	<u> </u>	To	weller Mathod (Flo			nd type pump)	Sealers. Well State	tus (Prod. or Shut-in)	
Test Period  5-3-73  4  2" x ½"  Test Period  O 312  4  Oil Gravity - API (Corr.)  2019 psig Packer  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Shut - in  35. List of Attachments Logs as listed in Item 26, Dev. Survey, DST swestern P.L.  Form C-122, BHP Report.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  District Prod. Supt.  Date   District Prod. Supt.		Prodi	_	_		·/* · F-·-F/	Į.		
Test Period  5-3-73  4  2" x ½"  Test Period  O 312  4  Oil Gravity - API (Corr.)  2019 psig Packer  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Shut - in  35. List of Attachments Logs as listed in Item 26, Dev. Survey, DST swestern P.L.  Form C-122, BHP Report.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  District Prod. Supt.  Date   District Prod. Supt.		House Tested			Oil - Bbl.	Gas - MCF	Water — Bbl.	Gas - Oil Ratio	
Flow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Casing Pressure  Calculated 24- Oil - Bbl.  Casing Pressure  How Rate  Oil Gravity - API (Corr.)  By  Test Witnessed By  Darrell Harms - Train  Struct Corr.  Form C-122, BHP Report.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  District Prod. Supt.  District Prod. Supt.  District Prod. Supt.			l l	Tast Deriod	1				
2019 psiq Packer  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Shut - in  35. List of Attachments Logs as listed in Item 26, Dev. Survey, DST'sWestern P.L.  Form C-122, BHP Report.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  District Prod. Supt.  District Prod. Supt.							ter – Bbl.	il Gravity - API (Corr.)	
Shut - in  Shut - in  35. List of Attachments Logs as listed in Item 26, Dev. Survey, DST'sWestern P.L.  Form C-122, BHP Report.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  District Prod. Supt.  District Prod. Supt.	-	1 -	Hour Rate		1	1	24		
Shut - in  35. List of Attachments Logs as listed in Item 26, Dev. Survey, DST'sWestern P.L.  Form C-122, BHP Report.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  District Prod. Supt. DATE 5/14/73	2019 p81g	Sold used for for	el vented etc.	- 1 0	1 593	202	Test Witnessed	By	
Form C-122, BHP Report.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  District Prod. Supt. 5/14/73	34. Disposition of Gas (Sola, usea for fuer, venteu, etc.)								
Form C-122, BHP Report.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  District Prod. Supt. 5/14/73	SAUL - IN   DATE   HARMS - Tran								
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  District Prod. Supt. 5/14/73				n Tem 70	, Dev. 1	our vey, D	or swestern	F.L.	
District Prod. Supt. 5/14/73	rorm C-122	, BHP Ke	shown on both of	les of this form in	true and compl	ete to the best of	my knowledge and beli	e f.	
DISTICT PIOCA SUDTA DATE 3/14/13	36. I hereby certify that	ine information	shown on voin sid	es oj ints joint ts	and compt			•	
SIGNED James R. Sutherland TITLE DIBULLUCE FLOW. BUPL. DATE 3/14/13	Hame	LA Suth	erland	<b>~</b>	ietriat	Drod Su	nt	5/14/73	
	SIGNEDTamog_1	R. Suthe	rland	TITLE #	<u> </u>	ELOU. BU	DATE	J/ <u>1</u> 4/ 1J	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

•	Southeastern New Mexico	Northwest	em New Mexico
T. Salt  B. Salt  T. Yates  T. 7 Rivers  T. Queen  T. Grayburg  T. San Andres  T. Glorieta  T. Paddock  T. Blinebry  T. Tubb  T. Tubb  T. Wolfcamp  T. Wolfcamp  T. Penn	T. Canyon 9,937° T. Strawn 10,284° T. Atoka 10,902°	T. Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota T. Morrison T. Todilto T. Entrada T. Wingate T. Chinle	T. Penn. "B"  T. Penn. "C"  T. Penn. "D"  T. Leadville  T. Madison  T. Elbert  T. McCracken  T. Ignacio Qtzte  T. T.  T.  T.  T.  T.  T.
1,897 5218 333 5,218 8267 304 8,267 10284 203 10,284 11425 114	Shale, Anhy. & Salt Limestone Sandstone (Delaware) Limestone w/interbed Interbedded shale ar	dded sand nd Limestone (Strawn - Atoka)	Formation