NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	Ī	
	GAS	1	
OPERATOR			
		1	i

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER OIL I	RE	. CEIVED		
OPERATOR	,	NIC 1 5 1072		
PRORATION OFFICE		NUG 1 5 1973		
J.M. Huber Corporati	ion /	o. c. c.		
Address		TERIAL DEFICE		-
	, Midland, Texas 797	Other (Please explain	- 1	
Reason(s) for filing (Check proper box) New Well X	Change in Transporter of:	Other (Flease explai	лу	
Recompletion	Oil Dry Gas	. 🗖 🗀		
Change in Ownership	Casinghead Gas Condens	sate 🗍		
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	rmation Kind o	of Lease	Lease No.
Yates - King	l Wildeat		Federal or Fee Fee	
Unit Letter K ; 1980	O Feet From The South Line	e and 1980 Fee	t From The West	
Line of Section 22 Town	nship 23S Range 2	6E , NMPM,	Eddy	County
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to whic	h approved copy of this form i	s to be sent)
Navajo Crude Oil Pu	· · · · · · · · · · · · · · · · · · ·			
Name of Authorized Transporter of Cast	inghead Gas or Dry Gas X	N. Freeman Ave. Address (Give address to which	h approved copy of this form i	s to be sent)
Transwestern Pipeli	ine Company	Box 2521, Housto		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When /0	
give location of tanks.	K 22 23S 26E	Yes	8/13/73	
If this production is commingled with COMPLETION DATA	that from any other lease or pool,	give commingling order numb		
Designate Type of Completion	Oil Well Gas Well	1	ppen Plug Back Same F	Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
2/6/73	5/3/73	11,960'	11,	900'
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3313' GR	Morrow	11,633'	11,61	.8'
Perforations			Depth Casing Shoe	
11,684-688', 11,63			11,96	.o'
		CEMENTING RECORD	SACKS C	EMENT
17-1/2"	CASING & TUBING SIZE 13-3/8"	583.40		sx
12-1/4"	9-5/8"	5,357.34	1800	
8-3/4"	4-1/2"	11,960		sx
	27/8"	11618		
. TEST DATA AND REQUEST FO	RALLOWABLE (Test must be at	fter recovery of total volume of pth or be for full 24 hours)	load oil and must be equal to o	or exceed top allow
Oll, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum)	o, gas lift, etc.)	
Date First New Oil Hair 10 Family				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condens	ate
312	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.) Back Pressure	SITP 3360 psig	Packer		
I. CERTIFICATE OF COMPLIANCE			SERVATION COMMISS	ION
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED		_ , 19
Commission have been complied wabove is true and complete to the	rith and that the information given	BY WE GAR		
		TITLEOIL AND GAS INSPECTOR		
James R. Suther Can		This form is to be f	iled in compliance with RL	JLE 1104.
Amer K Hedda His	ind	If this is a request i	or allowable for a newly di	rilled or deepened n of the deviation
James R. Suther dan	(Cire)	well, this form must be accompanied by a tabulation of the deviation tents taken on the well in accordance with RULE 111.		
District Production		All sections of this form must be filled out completely for allo		
August 14, 1973	•=/	able on new and recompleted wells.		
	ite)	well name or number, or t	ransporter or other such ch	auge or condition
		Separate Forms C-1 completed wells.	.04 must be filed for each	i boot tit iiiaterbi