Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

<u>DISTRICT II</u> 2.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 MAR 28:490

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 O. C. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. RAY WESTALL Address PO BOX 4, LOCO HILLS NM 88255 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate f change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. YATES KING 1 S. CARLSBAD MORROW XXXXX KANKALOK Fee Location 1980 Unit Letter .. Feet From The Feet From The Line Section Township Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent)

N. FREEMAN AVE ARTESIA, NM 88210 or Condensate NAVAJO REFINERY Name of Authorized Transporter of Casinghead Gas [XX] Address (Give address to which approved copy of this form is to be sent)
921 W. SANGER HOBBS NM 88240 or Dry Gas LLANO, INC 921 W. SANGER If well produces oil or liquids, Unit Sec. Twp. Rge Is gas actually connected? When? give location of tanks. | 23S | 26E 08-10-73 3-16-91 K 22 YES f this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover | Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE SACKS CEMENT** Post # 11-3 3-30-90 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate l'esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved MAR 2 9 1990

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Date

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT IT

MIKE WILLIAMS

All sections of this form must be filled out for allowable on new and recompleted wells.

PRODUCTION CLERK

Telephone No.

505-677-2370

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Senarate Form C-104 must be filed for each pool in multiply or للمصامينا لحصيد