

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 18 1992

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator V. P. OIL, INC. ✓	Well API No. 30-015-20808
Address 4925 GREENVILLE AVE., DALLAS, TX 75206	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> <input type="checkbox"/> Other (Please explain)	
If change of operator give name and address of previous operator RAY WESTALL	

II. DESCRIPTION OF WELL AND LEASE

Lease Name YATES KING	Well No. 1	Pool Name, Including Formation S. CARLSBAD MORROW	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter K : 1980 Feet From The S Line and 1980 Feet From The W Line Section 22 Township 23 S Range 26 E . NMPM. County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil NAVAJO REF. CO.	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas LLANO, INC.	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 921 W. SANGER, HOBBS, NM				
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 22	Twp. 23	Rge. 26	Is gas actually connected? YES	When? 03/16/90

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
MILES D. BENDER - PRESIDENT AND CEO
Printed Name
FEBRUARY 7, 1992
Date
214-692-9211
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 21 1992

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

DATE 12-7-90

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well has been assigned an allowable as shown below.

Date of Connection _____ Date of First Allowable or Allowable Change _____
 Purchaser Llano, Inc. Pool South Carlsbad Morrow
 Operator Ray Westall Lease Yates King
 Well No. 1 Unit Letter K Sec. 22 Twp. 23-26 Range _____
 Dedicated Acreage 320 Revised Acreage _____ Difference _____
 Acreage Factor 1.00 Revised Acreage Factor _____ Difference _____
 Deliverability _____ Revised Deliverability _____ Difference _____
 A x D Factor _____ Revised A x D Factor _____ Difference _____
 Former: J.M. Huber
 Disconnect: 5-13-86
 Chg. to Ray Westall Re-connect 3-16-90
 _____ OCD District No. II

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
MONTH					
April					Created new well record for gas proration schedule.
May					
June					
July					
August					
September					
October					
November					
December					
January					
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					
December		6598			
January		10971			
February					
March					
TOTALS					
Allowable Production Difference.....					
Schedule O/U Status.....					
Revised O/U Status.....					

Effective In February _____ Schedule _____
 Current Classification _____ To _____

Note: All gas volumes are in MCF@15.025 psia.

William J. LeMay, Division Director

By Merika Romero