Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

UNI ESS DRILLING UNDERWAY

Revised 1-1-89

DISTRICT I	OIL CONSER
P.O. Box 1980, Hobbs NM 88240	PC

VATION DIVISION Santa Fe, New Mexico 87504-2088

O, C, D.		
API NO! assigned by OCD on New Wells)	
3001520808		
5. Indicate Type of Lease		_
STATE	FEE	X

P.O. Drawer DD, Artesia,	NM 88210			5. Indicate Type of Lease	
DISTRICT III				6. State Oil & Gas Lease	
1000 Rio Brazos Rd., Azte	c, NM 87410			G. Suite On the Oas Lease	140.
APPLICA	TION FOR PERMIT T	O DRILL, DEEPEN, O	OR PLUG BACK		
1a. Type of Work:	1a. Type of Work:		7. Lease Name or Unit Agreement Name		
b. Type of Well:	L RE-ENTER	DEEPEN	PLUG BACK X		8
OL GAS WELL	Отнея	SINGLE ZONE	MULTIPLE ZONE	Yates-Ki	Lng
2. Name of Operator				8. Well No.	
National En	ergy Group, I	nc.		1	
3. Address of Operator				9. Pool name or Wildcat	
4925 Greenvi	lle Ave., Ste	. 1400, Dalla	s, TX 75206	S. Carlsba	ad Morrow
4. Well Location Unit Letter K: 1980 Feet From The south Line and 1980 Feet From The west				west Line	
Section 2	2 Townsi	up 23 S Ra	nge 26 E	имрм Eddy	County
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>		10. Proposed Depth	1	ormation	12. Rotary or C.T.
				<u>oka</u>	Rotary
13. Elevations (Show wheth		4. Kind & Status Plug. Bond	15. Drilling Contractor		Date Work will start
3313' GL	B	02800 active	DA&S or Bab	er 12-22-	·92 or 1-4-93
17.	PRO	OPOSED CASING AN	ND CEMENT PROGR	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
					201.101
		1			

Proposed Operation: Recomplete from Morrow (11,432'-11,826') to Atoka at 10,956'-10994'.

Detail:

- Install double ram BOP and pull out current production tubing. Set $4\frac{1}{2}$ " CIBP above top Morrow perf at 11,400' \pm . Dump 2 sacks

3. Perforate Atoka from 10,956'-10,962' and 10.981'-10,994' with casing gun and 2 spf.	n 3 1/8"
casing gun and 2 spf.	- 0 -, 0
4. Stimulate Atoka if needed with 5,000 gals acid and/or frac jo	ob to be
designed later.	
5. Run production packer and tubing. Set packer @ 10,906'+ and	put well
on production.	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Gannie 6. Smith TITLE Chief Engineer DATE	12-8-92
TYPEOR PRINT NAME Jeannine B. Smith TELEP	HONE NO.214-692-921
(This space for State Use)	
APPROVED BY Mark Relief TITLE Descript DATE	1-893
CONDITIONS OF APPROVAL, IF ANY: APPROVAL VALID FOR	/80 DAYS