

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

dsf
BLM
BjM

WELL API NO. 3001520808
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 20808

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name YATES-KING	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DRY RESRV ☐ OTHER ☐		8. Well No. 1	
2. Name of Operator NATIONAL ENERGY GROUP, INC.		9. Pool name or Wildcat Frontier Hill Strawn	
3. Address of Operator 4925 GREENVILLE AVE. #1400 DALLAS, TX 75206			
4. Well Location Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 22 Township 23 S Range 26 E NMPM EDDY County			
10. Date Spudded 2-6-73	11. Date T.D. Reached 11, 960	12. Date Compl. (Ready to Prod.) 5-3-73	13. Elevations (DF & RKB, RT, GR, etc.) 3313 GL
14. Elev. Casinghead	15. Total Depth 11,960	16. Plug Back T.D. 10660'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By	Rotary Tools	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 10469-10476 STRAWN			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run NONE			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8 "		583.40		700 SXS	
9 5/8 "		5357.34		1800 SXS	
4 1/2"		11960		475 SXS	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	10412

26. Perforation record (interval, size, and number) 10469'-76' W/28 - 3/8" HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10575-77 10469-76	SQUEEZE W/175 SXS CEMENT 2000 gal 15% HCl

28. PRODUCTION							
Date First Production 6/5/93 8-12-93		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD.	
Date of Test 6/5/93 8-12-93	Hours Tested 24	Choke Size 1/4" 16/4	Prod'n For Test Period	Oil - Bbl. Trace	Gas - MCF 347311	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. -620# 200	Casing Pressure 30# pkr	Calculated 24-Hour Rate	Oil - Bbl. Trace	Gas - MCF 347311	Water - Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Thomas A. Rubis Printed Name THOMAS A. RUBIS Title PROD. ENGINEER Date 6/18/93