Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

KELEIVED

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

SEP 1 0 1993 Santa Fe, New Mexico 87504-2088 a c. b

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 874	Santa Fe, Ne	w Mexico 87504-2088	021 20 1000	
	REQUEST FOR ALLO	WABLE AND AUTHORIZA	ATION ATION	
I. Operator	TO TRANSPORT	OIL AND NATURAL GAS		
NATIONAL ENERGY GRO			Well API No.	
Address	OP, INC.		3001520808	
4925 GREENVILLE AVE	AUITE 1400 DALLAS,	TX 75206		
Reason(s) for Filing (Check proper box	x)	Other (Please explain		
Recompletion XX	Change in Transporter of	f: 		
Change in Operator	Oil Dry Gas Casinghead Gas Condensate			
If change of operator give name and address of previous operator	Contensate			
II. DESCRIPTION OF WEL	L AND LEASE	Tim Hill Sta		
Lease Name	Well No. Pool Name, Is	cluding Formation	15. 1 51	
YATES-KING Location	1	RAWN	Kind of Lease Lease No. \$155.5 Key XF. Sey XF.	
Umit Letter K	. 1980	COLLEGE		
Ont Letter	: Feet From The	SOUTH Line and 1980	Feet From The WEST Line	
Section 22 Towns	ship 23S Range 26	E , NMPM,	EDDY	
III DESIGNATION OF TRA			County	
The second of th	NSPORTER OF OIL AND NA	TURAL GAS		
PLAINS MKa & Trans	X X	Address (Give address to which	approved copy of this form is to be sent)	
Name of Authorized Transporter of Casi	inghead Gas or Dry Gas	X Address (Give address to which	MIDLAND, TX 79705 approved copy of this form is to be sent)	
LLANO, INC. If well produces oil or liquids,			BBS, NM 88240-4917	
give location of tanks.		(ge. is gas actually connected?	When ?	
If this production is commingled with that	K 22 23S 20 at from any other lease or pool, give comm	6E YES	8/10/93	
IV. COMPLETION DATA		nugling order number:		
Designate Type of Completion	Oil Well Gas Wel	l New Well Workover D	Deepen Plug Back Same Res'v Diff Res'v	
Date Spudded	X		Repen Plug Back Same Res'v Diff Res'v	
•	Date Compl. Ready to Prod. 6/5/93	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	10660	
Perforations	STRAWN	10469	Tubing Depth	
			Depth Casing Shoe	
10469-76	TURING CASING AN	D CEL CEL TENTE LO TE		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET		
		DEFIN SEI	SACKS CEMENT	
			10-1-93	
			RYA MAR	
V. TEST DATA AND REQUES	T FOR ALLOWABLE		ermp Str.	
OIL WELL (Test must be after red) Date First New Oil Run To Tank	recovery of total volume of load oil and mu	usi be equal to or exceed top allowable	for this depth or he for full 24 hours	
Zute i ind rew on Run 10 rank	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Day 1 Day		Troodic	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test			
_ 347	24 HRS.	Bbls. Condensate/MMCF	Gravity of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	0	
BACK PR	3940	PKR	Choke Size 1/4"	
VI. OPERATOR CERTIFICA	ATE OF COMPLIANCE			
I hereby certify that the rules and regulat Division have been complied with and the	hal the information given shows	OIL CONSE	RVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		11		
		Date Approved	SEP 1 4 1993	
Signature Stomes of ful		D		
THOMAS A. RUBIS PRODUCTION MANAGER		By ORIGINAL SIGNED BY		
Printed Name Title			MIKE WILLIAMS Title SUPERVISOR, DISTRICT II	
9/7/93 214- Date	-692-9211 Telephone No.	Title SUPER		
	refebrione 140.	ii .		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.