

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.  
NM 0353184  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
HNG Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FSL & 660' FEL, Sec. 25

RECEIVED

JAN 28 1980

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Bowden 25 Federal Com.

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Black River /Atoka/

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 25, T24S, R26E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

14. PERMIT NO.  
30-015-20812

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3362' GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 12/3/79

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON \*

SHOOTING OR ACIDIZING

ABANDONMENT \*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

12-10-79 Sq. Atoka perfs 11,210'-11,220' w/75 sx. Cl H. Cmt. mix at 15.6#/gal.

12-12-79 Set CIBP at 9020' w/35' cmt. on top.

12-17-79 Spot 50 sx Cl H cmt at 6010' Sl.Wt. 15.6#/gal.

12-18-79 Cut 7-5/8" csg at 3690' - pulled total of 3675' - originally put 9881' in well.

12-20-79 Spot 35 sx Cl H mix at 15.6#/gal at 3740'  
Spot 50 sx Cl H mix at 15.6#/gal at 3014'  
Spot 75 sx Cl H mix at 15.6#/gal at 2214'  
Spot 25 sx Cl H cmt 50' to surface

12-21-79 Cut off starting head, weld on plate and installed dry-hole marker.

1-24-80 Location cleaned and ready for final inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty A. Gildon

TITLE

Regulatory Clerk

DATE

1-24-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: