Submit 5 Copies Appropriate District Offics DISTRICT I P.O. Box 1982, Hobbs, NM 88240

State of New Mexico lergy, Minerals and Natural Resources Departi.

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Sa	nta Fe	P.O. Bo New Mo	ox 2088 exico 8750	14-2088					
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 I.				-		AUTHORIZ TURAL GA					
Denator Well a								PI No. 015 20821	-		
Address							30 (15 20821			
P. O. Box 730 Hobbs, Nev	v Mexic	o 8824	0-252	8			· 				
Reason(s) for Filing (Check proper box) New Well		Change in	Transre	rates of:	_	er (Please expla FECTIVE 6-			•		
Recompletion	Oil		Dry G				•				
Change in Operator	Casinghe	ad Gas	Conde	nsate 📗	·						
If change of operator give name and address of previous operator Texas	co Inc.	P. 0.	Box	730 H	obbs, Ne	w Mexico	88240-2 <u>5</u>	28			
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name Well No. Pool Name, Including Formation J M GATES FEDERAL NCT 1 1 WHITE CITY PENN. (GAS)							State, I	Kind of Lease Lease No. State, Federal or Fee 253 170			
J M GATES FEDERAL NCT 1 Location		1	WHII	IE CITY P	ENN. (GAS	2)	FEDE	RAL	1		
Unit Letter G	:_231	0	_ Feet F	rom The NO	RTH Lin	e and1650) Fee	t From The EA	ST	Line	
Section 30 Township	, 2	248	Range	26E	, N	MPM,	<u>_</u>	DDY		County	
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					
	of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company							copy of this form is to be sent) Paso, Texas 79978			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actually connected? When ? YES			? 04/13/78			
If this production is commingled with that f IV. COMPLETION DATA	rom any ot	her lease or	pool, gi	ve comming!	ing order num	ber:		······································			
Designate Type of Completion	· (X)	Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready to Prod.			Total Depth	I	I	P.B.T.D.		.1		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations						 			Depth Casing Shoe		
			<u> </u>		CEL CEL MA	NO PEOOD					
UO E 8175	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
NOCE OILE	NOCE SIZE OASING & IGENTO SIZE							Post ID-3			
									5-31-91		
						 		chy op name			
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE					· · · · · · · · · · · · · · · · · · ·			
OIL WELL (Test must be after re			of load	oil and must	be equal to or	exceed top allo ethod (Flow, pu	wable for this	depth or be for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing M	eulou (riow, pu	erip, gas iyi, e	~-,			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	1				<u> </u>			*			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC	ATE O	F COM	PLIA	NCE	<u></u>	OII	IOEDY !	ATION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					'	JIL CON	12EHV	ATION D	IVISIC	אנ	
					Date	Date Approved MAY 2 4 1991					
-/					H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

May 7, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

ORIGINAL SIGNED BY MIKE MILLIARIS

SUPERVISOR, DISTRICT IS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

915-688-4834 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.