

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Drawer DD
Artesia, NM 88210

ckf

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-065457

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
J M GATES FEDERAL NCT 1
1

9. API Well No.
3001520821

10. Field and Pool, Exploratory Area
WHITE CITY PENN. (GAS)

11. County or Parish, State
EDDY, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC. O. C. D.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240
ARTESIA OFFICE 397-0431

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter G : 2310 Feet From The NORTH Line and 1650 Feet From The
EAST Line Section 30 Township 24S Range 26E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attering Casing
☒ OTHER: add Morrow pay and acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU LOGGING SERVICE. DETERMINE EXACT LOCATION OF PACKER. EXPECTED DEPTH IS 11133'.
2. MIRU PULLING UNIT. RIH WITH 1.812" BLANKING PLUG. SET IN PROFILE NIPPLE AT 11127'.
3. INSTALL BOP. HUNT FOR CAUSE OF BACKSIDE PRESSURE. RUN CASING PRESSURE TEST TO CHECK FOR POSSIBLE LEAKS.
4. IF NO LEAKS ARE FOUND PROCEED WITH WORKOVER.
5. RETRIEVE 1.812" BLANKING PLUG FROM 11127'.
6. POOH WITH TUBING AND SEAL ASSEMBLY. RIH WITH TOOL STRING. CIRCULATE PACKER FLUID AROUND BACKSIDE.
7. SET PACKER AT 10250'. PRESSURE TEST TO 1000#. PERF INTERVAL 11006' - 11277' (2 SPF, 84 HOLES).
8. MIRU ACID TRUCKS. ACIDIZE STIMULATE NEW PERFS WITH 2000 GAL. 7.5% NEFE WITH 1000SCF NITROGEN /BBL + 100 BALL SEALERS.
9. PUMP ACID AT 3 TO 4 BPM, P = 6500, PMAX = 8900PSI.
10. SWAB WELL UNTIL FLOWING. TEST PRODUCTION.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 7/7/94

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY Shannon J. Shaw TITLE Petroleum Engineer DATE 7/15/94

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.