

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter G : 2310 Feet From The NORTH Line and 1650 Feet From The
EAST Line Section 30 Township 24S Range 26E

5. Lease Designation and Serial No.
LC-065457

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
GATES, J. M. FEDERAL NCT-1
1

9. API Well No.
30 015 20821

10. Field and Pool, Exploratory Area
WHITE CITY PENN. (GAS)

11. County or Parish, State
EDDY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: add Morrow/Atoka pay & acid.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/08/94 RU Halliburton Logging Service. Ran CCL-GR from 11353' - 11130'. Found packer @ 11117'. TOH with packer.

7/11/94 Removed wellhead and installed BOP.

7/12/94 TOH with production tubing, tested with tuboscope. Found parted tubing @ 10536'

7/18/94 Set RBP @ 10240' and circulated well and tested to 1060 psi for 30 minutes. OK. TOH with RBP.

7/19/94 GIH with packer, set @ 10200'.

7/20/94 tested packer to 500 psi. Held.

8/24/94 - 8/25/94 Perforate the following interval 10310' - 10956' with 2 jsfp.

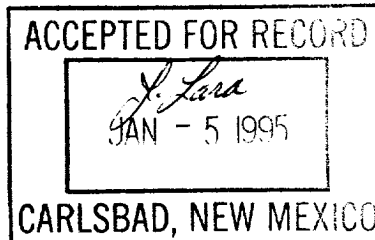
8/26/94 RU BJ. Acidize well with 5000 gallons 7.5% NEFE with 1000 scf N2 /bbl.
Pavg = 5800, Pmax = 6100, AIR = 5 BPM.

8/27/94 - 8/30/94 tested production.

8/31/94 final test: 0 bo, 0 bw, 289 mcf (24 hour, flowing)

JAN 9 '95

ARTESIA, N.M.



14. I hereby certify that the foregoing is true and correct.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 12/6/94

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.