

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0556770

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Terra Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 34, T-23-S,
R-24-E, NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jake L. Hamon

3. ADDRESS OF OPERATOR

908 Vaughn Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

(See also space 17 below.)

At surface 1980' FEL & 1780' FNL Section 34, T-23-S,
R-24-E, Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATION (Show whether DF, RT, GR, etc.)

3938' GP

16. Check appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PUT IN OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒

REPAIRING WELL

FRACTURE TREATMENT

☐

ALTERING CASING

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.) *

Spudded 11:30 P.M. April 4, 1973

Drilled 12-1/4" Hole and set 8-5/8" casing as listed: TD 2507'.

	HOWCO 8-5/8" Guide Shoe	1.08
64 fts.	8-5/8" 24#, K-55, ST&C, R3, New	2519.05
64 fts.	Total Casing	2520.13
	Out above L.B.	19.95
	Casing set from K.B.	2500.18
	From Eb to top of 8-5/8"	17.37
	63 fts. in hole	2482.81

Cemented with 100 sacks of Class A cement plus 1/4# Flocele per sack and 2% CaCl followed by 150 sacks of Class C cement plus 1/4# Flocele and 2% CaCl by HOWCO Plug down at 2:30 P.M. 4-12-73. Had good cement returns and hole remained full after pump was shut down. WOC for 24 hours and tested BOP's and casing with 2000# for 30 mins. and held OK. No pressure loss.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Clerk

DATE April 16, 1973

(This space for Federal or State notice use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY