

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0136  
Expires: February 28, 1995

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

## 1a. TYPE OF WORK

DRILL ☐DEEPEN ☐

## b. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER Re-entry

SINGLE ZONE ☐MULTIPLE ZONE ☐

## 2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

## 3. ADDRESS AND TELEPHONE NO.

105 South Fourth Street, Artesia, New Mexico 88210 (505) 748-1471

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface  
1780' FNL and 1980' FEL  
At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 25 miles southeast of Carlsbad, New Mexico

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1780'

## 16. NO. OF ACRES IN LEASE

760

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

10,855'

## 20. ROTARY OR CABLE TOOLS

Pulling Unit

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3938.2 GR

## 22. APPROX. DATE WORK WILL START\*

ASAP

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	30' In Place	2 cu. yds Reddy Mix
12 1/4"	8 5/8"	24#	2507' In Place	1000 sx circulated
7 7/8"	5 1/2"	15.5# & 17#	TD	TOC 650' above top of the Wolfcamp (7000').

Yates Petroleum Corporation proposes to re-enter this well which was drilled by Jake L. Hamon. The well was plugged and abandoned on May 18, 1973 as the Terra Federal #1 well. Yates wishes to clean out to TD and run 5 1/2" casing from 10,250'-10,855', test the Morrow and all intermediate formations.

MUD PROGRAM: 0-9400' Cut Brine; 9400'-10,855' Salt Gel/Starch.

BOPE PROGRAM: BOPE will be installed on the 8 5/8" casing and tested daily for operational.

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHEDPost ID-1  
2-14-98  
Re-entry

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

TITLE Landman

DATE July 14, 1998

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

Acting

Assistant Field Office Manager,  
Lands and Minerals

APPROVED BY

(ORIG. SGD.) ARMANDO A. LOPEZ

TITLE

DATE

AUG 03 1998

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: If there are no applicable State requirements, locations on Federal, or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plat, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

ITEM 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR Part 3160.

PRINCIPAL PURPOSE: The information is to be used to process and evaluate your application for permit to drill or deepen an oil or gas well.

ROUTINE USES: (1) The analysis of the applicant's proposal to discover and extract the Federal or Indian resources encountered. (2) The review of procedures and equipment and the projected impact on the land involved. (3) The evaluation of the effects of proposed operation on surface and subsurface water and other environmental impacts. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions, as well as routine regulatory responsibility.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 1849 C Street, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0136), Washington, D.C. 20503.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases.

This information will be used to analyze and approve applications.

Response to this request is mandatory only if the operator elects to initiate drilling operations on an oil and gas lease.

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 APT Number		2 Pool Code		3 Pool Name Wildcat Morrow			
4 Property Code		5 Property Name Rabbit "ASR" Federal				6 Well Number 1	
7 OGRID No. 025575		8 Operator Name YATES PETROLEUM CORPORATION				9 Elevation 3938.2	

#### 10 Surface Location

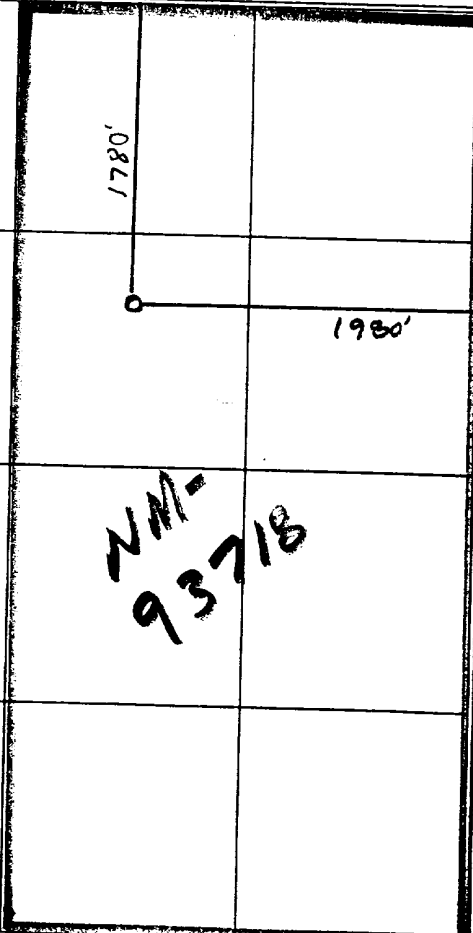
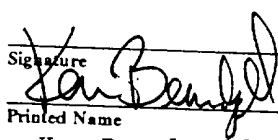
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	34	23S	24E		1780'	North	1980'	East	Eddy

#### 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			17 OPERATOR CERTIFICATION	
			I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief	
			Signature 	
			Printed Name Ken Beardemphl	
			Title Landman	
			Date July 13, 1998	
			18 SURVEYOR CERTIFICATION	
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
			Date of Survey	
			Signature and Seal of Professional Surveyer: REFER TO ORIGINAL PLAT	
			Certificate Number	

N. MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

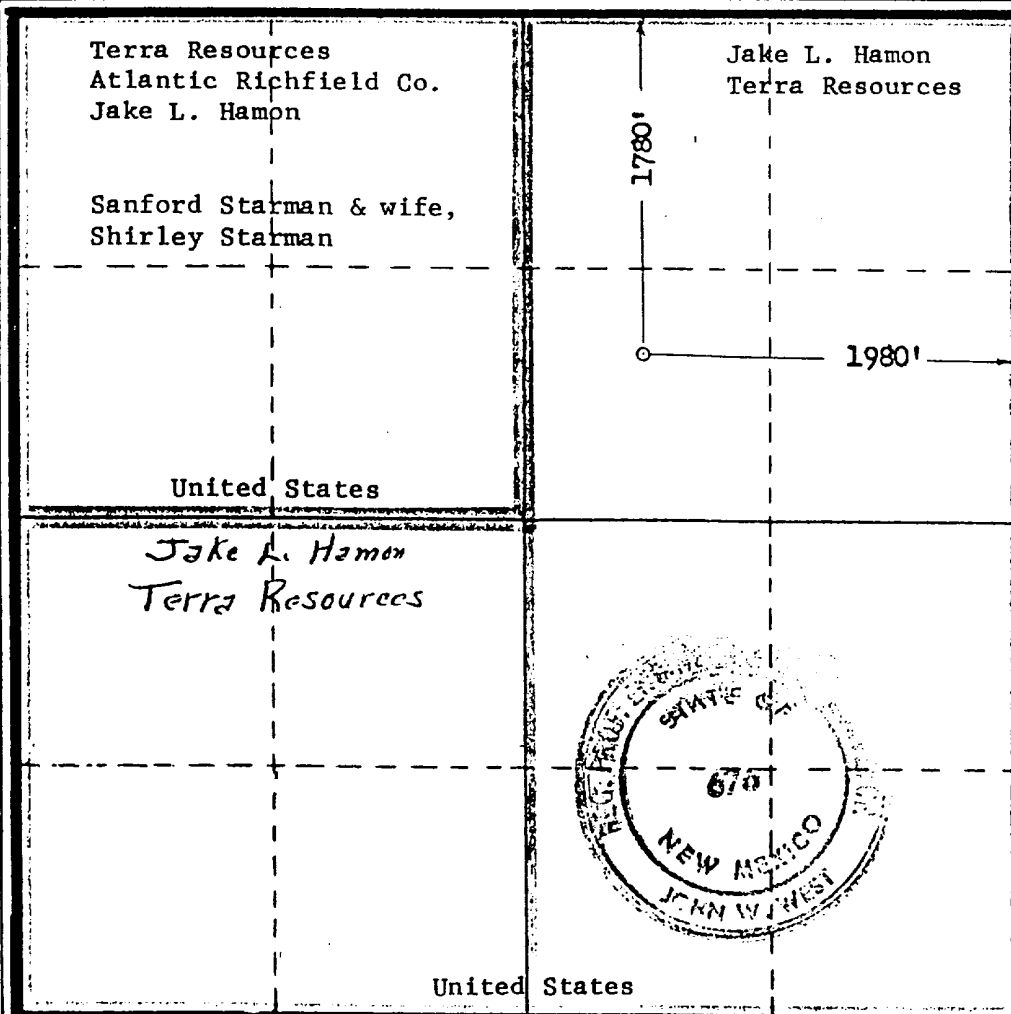
Operator <b>JAKE L. HAMON</b>		Lease <b>Terra-Federal Comm</b>		Well No. <b>1</b>
Unit Letter <b>G</b>	Section <b>34</b>	Township <b>23 South</b>	Range <b>24 East</b>	County <b>Eddy</b>
Actual Footage Location of Well: <b>1780</b> feet from the <b>north</b> line and <b>1980</b> feet from the <b>east</b> line				
Ground Level Elev. <b>3938.2</b>	Producing Formation <b>Lower Marrow</b>	Pool <b>Wildest</b> <del>Rock Tank, Lower Marrow Gas</del>		Dedicated Acreage: <b>640</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Cecil H. Barton*  
Name

Cecil H. Barton

Position

Petroleum Engineer

Company

Jake L. Hamon

Date

March 9, 1973

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Mar. 2, 1973

Registered Professional Engineer and/or Land Surveyor

*John West*  
Certificate No. 676

**YATES PETROLEUM CORPORATION**  
Rabbit "ASR" Federal #1 (Re-entry)  
1780' FNL and 1980' FEL  
Sec. 34-T23S-R24E  
Eddy County, New Mexico

1. The estimated tops of geologic markers are as follows:

Bone Spring	3486'
Wolfcamp	7686'
Strawn	8386'
Atoka	8968'
Morrow	9650'
TD	10,855'

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Casing in Place  
Oil or Gas: All potential Zones.

3. Pressure Control Equipment: BOPE will be installed on the 8 5/8" casing and rated for 3000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

Auxiliary Equipment:

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.

4. THE PROPOSED CASING AND CEMENTING PROGRAM:

- A. Casing Program:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt./Ft</u>	<u>Grade</u>	<u>Interval</u>	<u>Length</u>
17 1/2"	13 3/8"	48#	H-40	In Place	30'
12 1/4"	8 5/8"	24#	J-55	In Place	2507'
7 7/8"	5 1/2"	15.5 & 17#	L-80 & J-55	0-10,855'	10,855'

Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, Joint Strength 1.8

- B. CEMENTING PROGRAM:

Intermediate Casing: In Place

Production Casing: 650 sx Premium + 1#/sx Salt + 5#/sx Gilsonite  
(YLD 1.67 WT 13.0).

5. MUD PROGRAM AND AUXILIARY EQUIPMENT:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0-9400'	Cut Brine	9.0 - 9.2	29	N/C
9400' 10,855'	Salt Gel/Starch	9.0 - 9.5	23 - 38	12cc

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples: Every 10' out from under casing.  
Logging: NDL, DLL, Sonic  
Coring: None anticipated.  
DST's: As warranted.

7. Abnormal Conditions, Bottom hole pressure and potential hazards:

Anticipated BHP:

From: 0 to 10,855' Anticipated Max. BHP 5300 PSI.

Abnormal Pressures Anticipated: None.

Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None.

Maximum Bottom Hole Temperature: 178 F

8. ANTICIPATED STARTING DATE:

Plans are to re-enter this well as soon as possible after receiving approval. It should take approximately 10 days to re-enter this well with completion taking another 8 days.

**MULTI-POINT SURFACE USE AND OPERATIONS PLAN**  
**Yates Petroleum Corporation**  
**Rabbit "ASR" Federal #1**  
**1780' FNL and 1980' FEL**  
**Sec. 34-T23S-R24E**  
**Eddy County, New Mexico**

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

**1. EXISTING ROADS:**

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 25 miles southeast of Carlsbad, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

**DIRECTIONS:**

Go south of Carlsbad, New Mexico on Highway 62/180 to Dark Canyon Road (Eddy County Road 408). Go approximately 13.8 miles. Turn south on new road and go approximately 1.1 miles to the proposed well location.

**2. PLANNED ACCESS ROAD:**

- A. The proposed upgraded access will be approximately 1.1 miles in length from the point of origin to the northeast corner of the drilling pad. The road will lie in a(n) north to south direction.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. The new road will be bladed with drainage on one side. Some traffic turnouts will be built.
- D. The route of the road is visible.
- E. Existing roads will be maintained in the same or better condition.

**3. LOCATION OF EXISTING WELL**

- A. There is no drilling activity within a one-mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

**4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

- A. There are no production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. It is planned to re-enter the proposed well with a salt brine system. The salt brine will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

6. SOURCE OF CONSTRUCTION MATERIALS:

Dirt contractor will obtain any permits for materials needed for the building of the well pad and road.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
- D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary land fill. Burial on site is not approved.

8. ANCILLARY FACILITIES: None

9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach.
- B. The reserve pits will be plastic lined.
- C. Will use existing pad area some upgrading may be necessary.

10. PLANS FOR RESTORATION

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.

11. SURFACE OWNERSHIP: Federal surface, Administered by the Bureau of Land Management, Carlsbad, New Mexico.



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised July 28, 2000

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

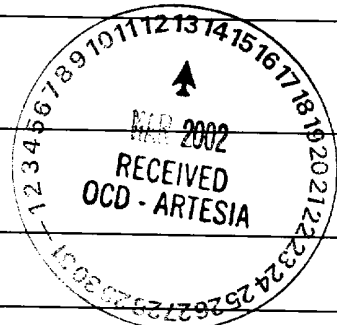
<sup>1</sup> Operator name and Address <b>Yates Petroleum Corporation 105 South Fourth Street Artesia NM 88210</b>		<sup>2</sup> OGRID Number <b>025575</b>
		<sup>3</sup> Reason for Filing Code/ Effective Date <b>Re-entry SIWOPL</b>
<sup>4</sup> API Number <b>30-015-20823</b>	<sup>5</sup> Pool Name <b>Mosley Canyon Strawn, NE</b>	<sup>6</sup> Pool Code <b>96868</b>
<sup>7</sup> Property Code <b>23598</b>	<sup>8</sup> Property Name <b>Rabbit ASR Federal</b>	<sup>9</sup> Well Number <b>#1</b>

<sup>10</sup> Surface Location									
UL or lot no. <b>G</b>	Section <b>34</b>	Township <b>23S</b>	Range <b>24E</b>	Lot Idn	Feet from the <b>1780</b>	North/South Line <b>North</b>	Feet from the <b>1980</b>	East/West line <b>East</b>	County <b>Eddy</b>

<sup>11</sup> Bottom Hole Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code <b>F</b>	<sup>13</sup> Producing Method Code <b>SIWOPL</b>	<sup>14</sup> Gas Connection Date <b>SIWOPL</b>	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name & Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description



### IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

### V. Well Completion Data

<sup>25</sup> Spud Date <b>Re-entry: 8/19/98</b>	<sup>26</sup> Ready Date <b>9/13/98</b>	<sup>27</sup> TD <b>Re-entry: 10209'</b>	<sup>28</sup> PBTD <b>9580'</b>	<sup>29</sup> Perforations <b>8951-8959'</b>	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size <b>17-1/2"</b>	<sup>32</sup> Casing & Tubing Size <b>13-3/8"</b>	<sup>33</sup> Depth Set <b>30'</b>	<sup>34</sup> Sacks Cement <b>In place</b>		
<b>12-1/4"</b>	<b>8-5/8"</b>	<b>2507'</b>	<b>In place</b>		
<b>7-7/8"</b>	<b>4-1/2"</b>	<b>9993'</b>	<b>590 sxs</b>		
	<b>2-3/8"</b>	<b>8872'</b>			

### VI. Well Test Data

<sup>35</sup> Date New Oil <b>SIWOPL</b>	<sup>36</sup> Gas Delivery Date <b>SIWOPL</b>	<sup>37</sup> Test Date <b>11/11/98</b>	<sup>38</sup> Test Length <b>24 hrs.</b>	<sup>39</sup> Tbg. Pressure <b>60#</b>	<sup>40</sup> Csg. Pressure <b>Packer</b>
<sup>41</sup> Choke Size <b>3/8"</b>	<sup>42</sup> Oil <b>0</b>	<sup>43</sup> Water <b>197</b>	<sup>44</sup> Gas <b>210</b>	<sup>45</sup> AOF	<sup>46</sup> Test Method <b>Flowing</b>
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Susan Herpin</i>			OIL CONSERVATION DIVISION Approved by: <i>Jim W. Brown</i> Title: <b>SUPERVISOR, DISTRICT II</b> Approval Date: <b>MAR 14 2002</b>		
Printed name: <b>Susan Herpin</b>					
Title: <b>Engineering Technician</b>					
Date: <b>March 13, 2002</b>		Phone: <b>505-748-1471</b>			

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