

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

clsr

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other Re-entry

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

(505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1780' FNL & 1980' FEL (Unit G, SWNE)

At top prod. interval reported below

At total depth

14. PERMIT NO.

API 30-015-20823

DATE ISSUED

DEC 1983
RECEIVED
OCD - ARTESIA

5. LEASE DESIGNATION AND SERIAL NO.

NM-93178

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

0 2834

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rabbit ASR Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

NE Mosley Canyon
Undesignated Strawn

11. SEC. T., R., & S., OR BLOCK AND SURVEY OR AREA

Section 34-T23S-R24E

12. COUNTY OR PARISH
Eddy

13. STATE

NM

15. DATE SHUDDERED Re-entry
8-19-98

16. DATE T.D. REACHED 8-25-98

17. DATE COMPL. (Ready to prod.) 9-13-98

18. ELEVATIONS (OF RKB, RT, GB, ETC.)* 3938.2' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD COTD 10209'

21. PLUG, BACK T.D., MD & TVD 9580'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY Pulling Unit

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN None

27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	30'	17-1/2"	In place	Post ID-2
8-5/8"	24#	2507'	12-1/4"	In place	1-8-99
4-1/2"	11.6#	9993'	7-7/8"	590 sacks	comp

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	8872'
						8874'

31. PERFORATION RECORD (Interval, size and number)

9773-9792' w/80 .38" holes
9658-9670' w/52 .38" holes
8951-8959' w/36 .38" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED SHEET	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-1-98		Flowing				SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-11-98	24	3/8"	→	0	210	197	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
60#	Packer	→	0	210	197		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold when hookup available

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Rusty Allen

TITLE Operations Technician

DATE Nov. 23, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
				REFER TO ORIGINAL COMPLETION		

RECEIVED
NOV 25 98
NM