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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 3 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BASED ON DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>5. State Oil &amp; Gas Lease No. -</p>
<p>2. Name of Operator Exxon Corporation ✓</p>		<p>7. Unit Agreement Name -</p>
<p>3. Address of Operator P. O. Box 1600, Midland, Texas 79701</p>		<p>8. Farm or Lease Name No. 1 South Carlsbad Gas Com</p>
<p>4. Location of Well UNIT LETTER "N", 1,980 FEET FROM THE West LINE AND 990 FEET FROM THE South LINE, SECTION 23 TOWNSHIP 23-S RANGE 26E NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3,283</p>		<p>10. Field and Pool, or Wildcat Und. Carlsbad Morrow</p>
		<p>12. County Eddy</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 12,006' - 295 jts. 3-1/2" 9.2# N-80, Butt thrd, csg. set at 11,990'. Cmt w/1500 sxs Trinity Lite Weight, 0.8% Halad 9, 7# of KCl per sack tailed with 350 sk Class H, 0.8% Halad 9, 7# KCl per sk. Full returns of drilling fluid while cementing. POB 9: 45 PM 6-13-73. Pressure tested 2600# for 30 min. no drop in pressure, WOC 96 hrs. Top of cement 3,895 - calculated.

Perf. 3-1/2" csg. 11,433-36 4 shots, 11,437-39 6 shots, 11,478-84 13 shots, 11,529-38 10 shots, 11,545-52 8 shots, 11,583-87 5 shots, 11,630-34 5 shots, 11,713-18 6 shots, 11,762-66 5 shots, 11,794-97 4 shots.

Preparing to test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Unit Head DATE 6-28-73

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUL 9 1973

CONDITIONS OF APPROVAL, IF ANY: