

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

RECEIVED

JUL 5 1973

Type Test ☒ Initial ☐ Annual ☐ Special		Test Date 6/20/73																																																																																			
Company Exxon Company, USA		Connection None																																																																																			
Pool South Carlsbad		Formation Morrow Gas																																																																																			
Completion Date 6/18/73		Total Depth 11,991'																																																																																			
Csg. Size 3 1/2"		Plug Back TD 11,847'																																																																																			
Wt. 9.2		Elevation 3,285' KB																																																																																			
Set At 2,992		Perforations: From 11,433 To 11,797																																																																																			
Wt. -		Perforations: w/65 holes																																																																																			
Set At -		From To																																																																																			
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single, tubing less completion		Packer Set At None																																																																																			
Producing Thru Casing		Baro. Press. - P _a 13.2																																																																																			
Reservoir Temp. °F 202		Mean Annual Temp. °F 60																																																																																			
L 11,615		H -																																																																																			
G _g 0.579		% CO ₂ 1.40																																																																																			
% N ₂ 0.15		% H ₂ S 0.00																																																																																			
Prover -		Meter Run ✓																																																																																			
Taps F		County Eddy																																																																																			
State New Mexico		Unit N 23 23S 26E																																																																																			
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NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mc/d																																																																														
1.	32.64	131.05	613.2	0.9732	1.314	1.035	5661.6																																																																														
2.	32.64	111.30	563.2	0.9697	1.314	1.031	4772.3																																																																														
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