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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

AUG 6 1973

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>O.G.C.</b>					7. Unit Agreement Name -										
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> <b>ARTESIA, OFFICE</b>					8. Farm or Lease Name No. 1 South Carlsbad Gas Com										
2. Name of Operator Exxon Corporation					9. Well No. 1										
3. Address of Operator Box 1600, Midland, Texas 79701					10. Field and Pool, or Wildcat South Carlsbad Morrow										
4. Location of Well UNIT LETTER "N" LOCATED 1,980 FEET FROM THE West LINE AND 990 FEET FROM					12. County Eddy										
THE South LINE OF SEC. 23 TWP. 23-S RGE. 26-E NMPM															
15. Date Spudded 4-14-73		16. Date T.D. Reached 6-11-73		17. Date Compl. (Ready to Prod.) 6-18-73		18. Elevations (DF, RKB, RT, GR, etc.) 3,283		19. Elev. Casinghead 3,267							
20. Total Depth 11,991		21. Plug Back T.D. 11,847		22. If Multiple Compl., How Many -		23. Intervals Drilled By Rotary Tools 0 - 11,991		Cable Tools -							
24. Producing Interval(s), of this completion - Top, Bottom, Name 11433-36, 11437-39, 11478-84, 11529-38, 11545-52, 11583-87, 11630-34, 11713-18, 11762-66, 11794-97								25. Was Directional Survey Made No							
26. Type Electric and Other Logs Run BHC, Gamma Ray, Dual Laterlog, CNL-FDCGR								27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
11-3/4		42		610		15		400 sx		None					
8-5/8		32		5295		10-5/8		900 sx		None					
3-1/2		9.2		11990		7-7/8		1850 sx		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
None										None					
31. Perforation Record (Interval, size and number) 11433-36 4 shots, 11478-84 13 shots, 11529-38 10 shots, 11545-52 8 shots, 11583-87 5 shots, 11630-34 5 shots, 11713-18 6 shots, 11762-66 5 shots, 11794-97 4 shots								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL None AMOUNT AND KIND MATERIAL USED							
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
-		-						-							
Date of Test 6-21-73		Hours Tested 5		Choke Size 12/64, 10/64, 8/64, 5/64		Prod'n. For Test Period -		Oil - Bbl. -		Gas - MCF 943		Water - Bbl. -		Gas - Oil Ratio -	
Flow Tubing Press.		Casing Pressure 3122		Calculated 24-Hour Rate -		Oil - Bbl. -		Gas - MCF AOF 8860		Water - Bbl. -		Oil Gravity - API (Corr.) -			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By Joe A. Coleman Coleman Petr. Engr.					
35. List of Attachments Deviation test, Drill stem test															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <i>[Signature]</i>				TITLE Unit Head				DATE 7-31-73							