*** Note: Cement = Class "H" mixed w/ 0.3% D-65 (Dowell dispersant or equivalent), 0.2% D-59 (Dowell fluid loss additive) or equivalent, and necessary retarder for pump time = 2-1/2 - 3 hrs for BHST = 140 deg at 6650'.

*** Mix cmt to 15.6 ppg w/ 5.2 gal wtr/sk. Yeild = 1.18 ft3/sk.

Plug Set:

---- Depth ---- Top'	Bottom'	Type Plug*	Tagged (yes/no)
6465	6650	CEMENT	YES

Cement:

Sqz Depth _____ (ft)
Leak or Channel Depth _____ (ft)
Volume of Cement 80 (sacks)
Cement Class* APICLSH API CLASS H
Avg Cementing Pressure _____ (psi)
Avg Cementing Rate _____ (bpm)
Service Company* _____
temp pkr or Retainer Depth _____ (ft)
Type of Job* P&A P&A

Additives:

Function*	amt	Brand name
OTHR OTHER	***	see note above ***

13. If csg is not free attempt to establish circ out 3-1/2" x 8-5/8" ann or injection into formation. If circulation or injection is established, then pump cmt as listed below leaving the 3-1/2" x 8-5/8" ann open. Displace cmt to 6480' w/ 56.4 bbl's of total displacement fluid.

*** Note: If you are not able to circ, then call the New Mexico Oil Conservation Commission for approval to spot a 25 sx (Class "H" neat) balanced cmt plug inside the 3-1/2" csg from +/-6162' to 6700'.

*** Note: Cement = Class "H" mixed w/ 0.3% D-65 (Dowell dispersant or equivalent), and 0.2% D-59 (Dowell fluid loss additive) or equivalent. Pump time = +/- 1-1/2 hrs for BHST = 140 deg at 6650'.

*** Mix cmt to 15.6 ppg w/ 5.2 gal wtr/sk. Yeild = 1.18 ft3/sk.

Plug Set:

---- Depth ---- Top'	Bottom'	Type Plug*	Tagged (yes/no)
6465	6650	CEMENT	NO