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NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 23 1973

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> & Fee <input checked="" type="checkbox"/>
2. Name of Operator J.M. Huber Corporation		5. State Oil & Gas Lease No. K-3328
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 22S RANGE 26E NMPM.		8. Farm or Lease Name Moore "Com"
		9. Well No. 1
		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3241' GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Intermediate Casing <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 $\frac{1}{4}$ " hole to 5401'. Ran 9-5/8" intermediate casing bottom-to-top as follows: 29 joints, 1225.37', 36#, S-80, ST&C, and 97 joints, 4174.04', 36#, K-55, ST&C. Ran guide shoe and automatic-fill insert float and 6 centralizers. 9-5/8" casing set @ 5397.41', float @ 5352.13', centralizers @ 5352', 5311', 5267', 5224', 5182' and 5141'. Cemented with 1500 sx Lite Wate with 7 $\frac{1}{2}$ # salt per sack and $\frac{1}{4}$ # celloflake per sack. Tailed in with 300 sx Class "C" cement. Good circulation throughout job, cement did not circulate. Plug down @ 2:30 P.M. CDT 5/18/73. Ran 8 hour temperature survey, top of cement @ 1200'. Ran Yellowjacket test of BOP's, W.O.C. 42 hours, tested casing and BOP's to 3000 psi for 30 minutes, held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland TITLE District Prod. Supt. DATE 5/21/73
APPROVED BY W. A. Green TITLE OIL AND GAS INSPECTOR DATE MAY 23 1973
CONDITIONS OF APPROVAL, IF ANY: