

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

JUN 21 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3328	
7. Unit Agreement Name	
8. Farm or Lease Name	
Moore "Com"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) AND "STATE OIL & GAS LEASE" (FORM C-102).)	
1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
J.M. Huber Corporation	
3. Address of Operator	
1900 Wilco Building, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>23-S</u> RANGE <u>26-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3241' GL	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Production String</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to RTD 11,900', Loggers TD 11,922'. Ran 4 1/2" casing bottom-to-top as follows: 125 joints, 4055.38', 11.6#, K-55, ST&C; 193 joints, 6277.76', 10.5#, K-55, ST&C; 49 joints, 1586.99', 11.6#, K-55, ST&C. Ran casing with guide shoe and automatic fill up float collar, and 20 centralizers. Casing set @ 11,892.33', float collar @ 11,861.39', and centralizers located as follows:

11,861'	11,539'	11,217'	10,894'
11,797'	11,474'	11,152'	10,830'
11,732'	11,410'	11,088'	10,765'
11,668'	11,346'	11,023'	10,701'
11,604'	11,281'	10,959'	10,637'

Tagged bottom with casing, circulated 25 minutes, dropped ball for insert, circulated gas, circulated 2 hours. Cemented with 525 sx expanding cement, good circulation throughout job. Plug down @ 2:50 A.M. CDT 6/19/73, plug bumped, float held OK. Ran temperature survey, top of cement @ 10,800'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James R. Sutherland</u>	TITLE <u>District Prod. Supt.</u>	DATE <u>6/20/73</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUN 21 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		