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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 13 1973

5a. Indicate Type of Lease
State ☒ & Fee ☒

5. State Oil & Gas Lease No.

K-3328

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER **O. C. C.**

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **ARTESIA, OFFICE**

7. Unit Agreement Name

8. Farm or Lease Name

Moore "Com"

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

2. Name of Operator
J.M. Huber Corporation

3. Address of Operator
1900 Wilco Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **35** TWP. **23S** RGE. **26E** NMPM

12. County

Eddy

15. Date Spudded 5/1/73	16. Date T.D. Reached 6/16/73	17. Date Compl. (Ready to Prod.) 7/10/73	18. Elevations (DF, RKB, RT, GR, etc.) 3241' GL	19. Elev. Casinghead 3242'
20. Total Depth 11,922'	21. Plug Back T.D. 11,876'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools	Cable Tools None

24. Producing Interval(s), of this completion - Top, Bottom, Name

11,515' - 11,618' Morrow

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Caliper, Gamma Ray, Density and Laterolog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48 & 61#	603'	17-1/2"	700 sx	None
9-5/8"	36#	5,397.41'	12-1/4"	1800 sx	None
4-1/2"	11.6&10.5	11,892.33'	8-3/4"	525 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11,482.27'	11,482.27'

31. Perforation Record (Interval, size and number)

**11,605-11,608', 11,610-11,618',
11,515-11,518', 11,535-11,538',
11,542-11,549', 11,571-11,574', &
11,581-11,587', 2 hpf, total of 66.
holes, 26 gram charge, 0.42" holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,605-618'	2000 gals 7% acid & 1000 SCF N ₂ /bbl., 10,000 gals 3% acid, 13,200# Sand, 1000 SCF CO ₂ /bbl. *

33. PRODUCTION

Date First Production 7/10/73		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut - in	
Date of Test 8-7-73	Hours Tested 5	Choke Size 2" x 5/16"	Prod'n. For Test Period Prover	Oil - Bbl. 0	Gas - MCF 340	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. 5th rate	Casing Pressure 2637 psi	Calculated 24-Hour Rate Packer	Oil - Bbl. 0	Gas - MCF AOF 5,192	Water - Bbl. 0	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By **Bob Alston, Transwestern Pipeline**

35. List of Attachments

Drill Stem Test, Inclination Report, C-122, BHP Survey and Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **James R. Sutherland** TITLE **District Prod. Supt.** DATE **8/13/73**

* 11,515-587', 5000 gals 7% acid, 60 balls, 1000 SCF N₂/bbl., 20,000 gals 3% acid, 30 balls, 15,000# Sand, 1000 SCF CO₂/bbl.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	9,875'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10,205'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Anha	10,802'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. xxxx Morrow	11,341'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Bluebry	T. Gr. Wash		T. Morrison	T.
T. xxxx Delaware	T. Granite		T. Todilto	T.
T. xxxx Bone Spgs.	T. Delaware Sand		T. Entrada	T.
T. xxxx Wolfcamp	T. Bone Springs		T. Wingate	T.
T. Penn.	T.		T. Chinle	T.
T. Cisco (Bough C)	T.		T. Permian	T.
	T.		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1786	1786	Shale, Anhydrite, Salt				
1,786	1932	146	Limestone				
1,932	5298	3366	Sandstone [Delaware]				
5,298	8267	2969	Limestone interbedded w/Sand				
8,267	10,205	1938	Interbedded Shale & Limestone				
10,205	11,341	1136	Limestone w/Shales [Strawn - Atoka]				
11,341	11,900	559	Interbedded Sand & Shales [Morrow]				