

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JAN 3 1974

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	1
PRODUCTION OFFICE	

Operator
J.M. Huber Corporation /

Address
1900 Wilco Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain):

If change of ownership give name and address of previous owner:

O. C. C.
ARTESIA OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name Moore "Com"	Well No. 1	Pool Name, including Formation South Carlsbad Morrow	Kind of Lease State, Federal or Fee	State and Fee	Lease No. K-3328
Location Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East Line of Section 35 Township 23S Range 26E , NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave., Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 35	Twp. 23S	Rge. 26E	Is gas actually connected? Yes	When December 18, 1973

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5-1-1973	Date Compl. Ready to Prod. 7-10-1973	Total Depth 11,922'		P.B.T.D. 11,876'				
Elevations (DF, RKB, RT, GR, etc.) 3241 GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,515'		Tubing Depth 11,482.27'				
Perforations 11,605-608', 11,610-618', 11,515-518', 11,535-538', 11,542-549', 11,571-574', 11,581-587'.				Depth Casing Shoe 11,892'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		603'		700			
12-1/4"	9-5/8"		5,397.41'		1800			
8-3/4"	4-1/2"		11,892.33'		525			
	2-7/8"		11,482.27'		-0-			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 340	Length of Test 5 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate -
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Chart-in) 3352 psig	Casing Pressure (Chart-in) Packer	Choke Size 2" x 5/16" Prover

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James R. Sutherland (Signature)
District Production Superintendent

January 2, 1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 4 1974

BY W. A. Gussert

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.