

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR
Mobil Oil Corporation3. ADDRESS OF OPERATOR
9 Greenway Plaza, Suite 2700, Houston, TX

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FSL & 1980 FWL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐5. LEASE
NM-027994-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal LL9. WELL NO.
1O. C. C.
ARTESIA, OFFICE10. FIELD OR WILDCAT NAME
South Carlsbad Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T23S, R26E

12. COUNTY OR PARISH
Eddy13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5240'

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

SEP 28 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Kill Canyon & Morrow w/9.5 lb/gal brine & pull canyon tbg
- 2) Release Model A-5 Dual Packer and attempt to release seal assm. of Model "D" packer & P.O.H. w/seal assm. & tbg set D.R. plug in Model "D" pkr. & cap w/7sx (35') Class "H" neat cmt
- 2A) If seal assm. will not release; release at E.R. receptable & P.O.H. w/tbg; - set CIBP & Cap w/7 sx Class "H" Neat Cmt
- 3) Load hole w/9.5lb/gal mud laden fluid, using 25 lbs gel/1000 gal
- 4) Set CIBP @ 10,200 & cap w/7 sx Class "H" neat cmt
- 5) Spot cmt plug from 7800' to 7900' w/18 sx Class "H" neat
- 6) Spot cmt plug 50' above to 100' below liner top @ 5392' w/37 sx Class "H" neat cmt
- 7) Spot cmt plug 50' above and below bottom of salt @ 1600' w/36 sx Class "H" neat cmt
(Cont'd on back side)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert Jay TITLE Authorized Agent DATE September 24, 1979(This space for Federal or State office use)
CLORGE H. STEWART ACTING DISTRICT ENGINEER

OCT 1 1979

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-140

17. (Cont'd)

- 8) Spt cmt plug from 325' to 425' w/36 sx Class "H" Neat Cmt
- 9) Load annulus w/9.5 lb/gal mud & spot a 15' plug at surface w/6 sx Class "H" neat cmt
- 10) Erect P&A monument
- 11) Clear location upon approval from B. L. M.

NOTES: *Procedure verbally approved by Joe Laura & Ray Stall.