		and D 1			
<b>9–331</b> 1973	The Contraction of the Contracti		en N	Form Ap	oproved. Bureau No. 42–R142
	UNITED STATES		5. LEASE NM-02799		
GISE GE	OLOGICAL SURVEY		6. IF INDIAN,	ALLOTTEE O	
	ES AND REPORTS ON		7. UNIT AGRI		
1. oil gas xwell			8. FARM OR I Federal	LL	
2. NAME OF OPERATOR	R ,		9. WELL NO.		ARTESIA OF
3. ADDRESS OF OPERA		77046		beice	mp
4. LOCATION OF WELL (	Plaza, Ste. 2700; Hou (REPORT LOCATION CLEARLY. S		AREA		(. AND SURVEY (
below.) AT SURFACE: AT TOP PROD. INTER	660' FSL & 198		12. COUNTY O	T235, R R PARISH 1	26E 3. STATE
AT TOTAL DEPTH:	Same as surface	e	Eddy 14. API NO.	<u>- Har an 1</u> Har an 1 Har a f	New Mexico
5. CHECK APPROPRIATE REPORT, OR OTHER	BOX TO INDICATE NATURE	· · · ·	15. ELEVATION	<u></u>	F, KDB, AND W
EQUEST FOR APPROVAL	TO: SUBSEQUENT REF		3240.8 -	Ground	
ST WATER SHUT-OFF RACTURE TREAT HOOT OR ACIDIZE EPAIR WELL JLL OR ALTER CASING		GJEJA <u>()</u> IN - 5 1982	(NOTE) Report r change	esults of multij	Die completion or zo
ULTIPLE COMPLETE HANGE ZONES BANDON* other)		OIL & GAS FOLOGICAL SUR		in place	andan (se men (se) se vinen geneter tilsen
7. DESCRIBE PROPOSED	O OR COMPLETED OPERATIONS	Clearly state	CO all pertinent de		
7. DESCRIBE PROPOSED including estimated da measured and true ver Well #1 is pres (Canyon) and (Mobil Producing bridge plugs at seven sacks of zone will be to	O OR COMPLETED OPERATIONS ate of starting any proposed wor rtical depths for all markers and a sently completed as a Morrow) Pools. Both a g TX. & N.M. Inc. plar t 11,360 feet and 10,1 Class H neat cement.7	(Clearly state (Clearly state tk. If well is dire zones pertinent dual gas w zones are t ns to aband L60 feet, c An undesi	co all pertinent de cctionally drilled to this work.)* ell in the emporarily on these z apping eac gnated Pen	Carlsbac Carlsbac abandone ones by s h bridge nsylvanic	face locations and ed. setting plug with and (Cisco) 6
7. DESCRIBE PROPOSED including estimated da measured and true ver Well #1 is pres (Canyon) and (Mobil Producing bridge plugs at seven sacks of zone will be to	O OR COMPLETED OPERATIONS ate of starting any proposed wor rtical depths for all markers and a sently completed as a Morrow) Pools. Both a g TX. & N.M. Inc. plar t 11,360 feet and 10,1 Class H neat cement.7	(Clearly state (Clearly state tk. If well is dire zones pertinent dual gas w zones are t ns to aband L60 feet, c An undesi	co all pertinent de cctionally drilled to this work.)* ell in the emporarily on these z apping eac gnated Pen	Carlsbac Carlsbac abandone ones by s h bridge nsylvanic	face locations and ed. setting plug with and (Cisco) 6
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7. DESCRIBE PROPOSED including estimated da measured and true ver Well #1 is pres (Canyon) and (N Mobil Producing bridge plugs at seven sacks of zone will be te and 10,020-10,0 X with da	O OR COMPLETED OPERATIONS ate of starting any proposed wor rtical depths for all markers and a sently completed as a Morrow) Pools. Both a g TX. & N.M. Inc. plar t 11,360 feet and 10,1 Class H neat cement. ested with perforation 025 feet. mp beiler on 29	(Clearly state (Clearly state tk. If well is dire zones pertinent dual gas w zones are t ns to aband L60 feet, c An undesi	co all pertinent de cctionally drilled to this work.)* ell in the emporarily on these z apping eac gnated Pen	Carlsbac Carlsbac abandone ones by s h bridge nsylvanic 10,006-1	face locations and ed. setting plug with and (Cisco) 6
<ul> <li>7. DESCRIBE PROPOSED including estimated da measured and true ver Well #1 is pres (Canyon) and (M Mobil Producing bridge plugs at seven sacks of zone will be te and 10,020-10,0 X with da</li> </ul>	o OR COMPLETED OPERATIONS ate of starting any proposed worr rtical depths for all markers and a sently completed as a Morrow) Pools. Both a g TX. & N.M. Inc. plan t 11,360 feet and 10,1 Class H neat cement. ested with perforation 025 feet. my beiler on 26 hand. and Type	(Clearly state (Clearly state tk. If well is dire zones pertinent dual gas w zones are t ns to aband L60 feet, c An undesi	all pertinent de cctionally drilled to this work.)* rell in the emporarily on these z apping eac gnated Ren 9963 feet; Wrut Tub	, give subsuit Carlsbac abandone ones by s h bridge 10,006-100000000000000000000000000000000	face locations and South ad. setting plug with and (Cisco) & 10,012 feet;
7. DESCRIBE PROPOSED including estimated da measured and true ver Well #1 is press (Canyon) and (Mobil Producing bridge plugs at seven sacks of zone will be te and 10,020-10,0 X with du ubsurface Safety Valve: M B. I hereby certify that the GNED Monty (Org. Sgd.)	o OR COMPLETED OPERATIONS ate of starting any proposed worr rtical depths for all markers and a sently completed as a Morrow) Pools. Both a g TX. & N.M. Inc. plan t 11,360 feet and 10,1 Class H neat cement. ested with perforation 025 feet. my beiler on 26 hand. and Type	i (Clearly state k. If well is dire zones pertinent dual gas w zones are t hs to aband L60 feet, c An undesi hs at 9956- The if 2 atory Engin Linator II	CO all pertinent de cctionally drilled to this work.)* rell in the emporarily on these z apping eac gnated Ren 9963 feet; Wrut Tub neering DATE	Carlsbac Carlsbac abandone Ones by s h bridge 10,006-J 10	face locations and setting plug with and (Cisco) & 10,012 feet; 28, 1981
<ul> <li>7. DESCRIBE PROPOSED including estimated da measured and true ver Well #1 is press (Canyon) and (M Mobil Producing bridge plugs at seven sacks of zone will be te and 10,020-10,0 X with da</li> <li>ubsurface Safety Valve: M</li> <li>8. I hereby certify that the IGNED ABORTA (Orig. Sgd.)</li> </ul>	o OR COMPLETED OPERATIONS ate of starting any proposed worr rtical depths for all markers and a sently completed as a Morrow) Pools. Both a g TX. & N.M. Inc. plar t 11,360 feet and 10,1 Class H neat cement. ested with perforation 025 feet. my beiler on 29 anu. and Type foregoing is true and correct Regul A.D. Bond TITLECOORD PETER W. Chissner for Fed.	i (Clearly state k. If well is dire zones pertinent dual gas w zones are t hs to aband L60 feet, c An undesi hs at 9956- The if 2 atory Engin Linator II	CO all pertinent de cctionally drilled to this work.)* rell in the emporarily on these z apping eac gnated Ren 9963 feet; Wrut Tub neering DATE	Carlsbac Carlsbac abandone ones by s h bridge nsylvanic 10,006-1006-1 10,00	face locations and Setting plug with (Cisco) & Lo, 012 feet; 28, 1981

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		_		_		_			1300	1000	560	0		

## N / MEXICO OIL CONSERVATION COMMISSI : WELL LOCATION AND ACREAGE DEDICATION PLAT

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		WELL LOCATION A All distances must be				Supersedes C-11 Effective 1-1-65
Operator Mobil	Producing T	<. & N.M. Inc.	Lease Federal I		1.	Well Nc.
Unit Letter N	Section 13	Township 23-S	Range	County		1
Actual Footage Lo 660'	cation of Well:		26-E		Eddy	
iround Level Elev	feet from the	South line and	1980'	feet from the	West	line
3240.		rmation Wolfcom	Poc1	Wi	ldcat	Dedicated Acreage: 320
1. Outline t	ne acreage dedica	ated to the subject w	ell by colored per			Acres
<ol> <li>If more th dated by d</li> <li>Yes</li> <li>If answer this form i</li> </ol>	an one lease of c communitization, No If a is "no," list the f necessary.)	lifferent ownership is unitization, force-pooli nswer is "yes," type o owners and tract desc	dedicated to the v ng. etc? f consolidation riptions which ha	vell, have the	interests o en consolio	thereof (both as to working of all owners been consoli- dated. (Use reverse side of
forced-poo sion.	ling, or otherwise)	or until a non-standard	unit, eliminating	een consolidat g such interest	s, has been	nmunitization, unitization, n approved by the Commis- CERTIFICATION certify that the information con- terin is true and complete to the
					best of m Name A.D. B Position Regula Coordin Company Mobil 1 Date	ny knowledge and belief. DBom
/98		1" I.P. w/Brass			shown on notes of under my is true a knowledge Date Survey	Professional Engineer