

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

60210

C/SF
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc. /

3. ADDRESS OF OPERATOR
9 Greenway Pl., Suite 2700, Houston, TX 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL & 1980' FWL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☒
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED
JAN 29 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE
NM-027994-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME
Federal LL

FEB 24 1982

9. WELL NO.

1

O. C. D.

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Wildcat well

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T23S, R26E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD.)
3240.8 - GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-4-82 12090 TD, 11,992 PBTD, Canyon 10-295-306, Morrow 11,468-728. MIRU Permian WS Ut, bld off press Morrow & Canyon tbgs, kill both zones w/40 bbls 5% KCl wtr, work 2½ hrs, bk loose wellhead BOHS.
- 1-5-82 Kill Morrow & Canyon zones w/40 bbls 5% KCL wtr, torch cut bolts from and removed wellhead, NU BOP, attm to rel short sting from Baker Model A5 dual pkr @ 10,206/2-½ hrs, would not come free.
- 1-6-82 Kill Morrow & Canyon zones w/50 bbls 5% KCL wtr, zone perms perf 2-3/8 tbgs w/2 JS @ 10, 175 equalizing press, work tbgs free from Baker A5 pkr @ 10,206, POH 326 jts 2-3/8 butress tbgs, Baker SS, 8' x 2-3/8 tbgs sub & latch SA, attm to pull long string free from A5 - pkr/2 hrs, would not come free.

Posted ID-2
zone P+A (Hold)
S. Carlisle Canyon
S. Carlisle Morrow
2-26-82

(Cont'd on back side)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED ROGER J. CHAPMAN TITLE Authorized Agent DATE January 20, 1982

(This space for Federal or State office use)

APPROVED BY FEB 16 1982
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

17. (Cont'd)

1-7-82 Killed Morrow zone w/40 bbls 5% KCL wtr, pump 20 bbls down esg, McCullough ran string shot across A5 pkr @ 10,206 while pulling on tbg cont to work tbg 1 hr, would not come free, McCullough ran chem cutter, cut 2-3/8 Battress tbg @ 11,345, cont to work tbg 1 hr, would not come free w/45,000 over pull, McCullough ran chem cutter, cut 2-3/8 tbg @ 10,160, 1½ jts above A5 pkr @ 10,206.