

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR
9 Greenway Pl., Ste 2700, Houston, TX 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FWL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☒
ABANDON*	☐
(other)	

SUBSEQUENT REPORT OF:

THE UNIVERSITY OF CHICAGO

RECEIVED
JAN 29 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/8/82 P&LD 320 jts 2-3/8 buttress tbg & 16' piece, GIH w/5-3/4 OS w/2-3/8 grapple,
BS, jars, 4-4-3/4 DC's & 2-3/8 buttress tbg to 6500.
1/9-10/82

Fin GIH w/OS to 10,160 & catch fish, jar Baker Model A5 dual pkr loose in 1½ hrs, POH & rec pkr, 3 blast jts & 34 jts 2-3/8 buttress tbg.

1-11-82 Zone WL Co Set 7" Baker CIBP @ 11,000, cap ~~plug~~ w/35' cmt, set Baker CIBP @ 10,280, cap plug w/35' cmt, job compl @ 4 PM 1-11-82.

1-12-82 WIH w/7" Baker Loc-set pkr w/Baker "ER" receptacle. 2' above pkr, 1.81 profile, 328-JT5 2-3/8" buttress tbg, press test tbg, GIH 8000 psi, left pkr swinging @ 10,180.

1-14-81 Displace csg w/640 bbls 5% KCl wtr, ND BOP, set pkr @ 9875 w/13,000 tension, total 318 jts 2-3/8 buttress tbg, ER receptacle @ 9873, set BOP back on.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Samuel A. Miller TITLE Authorized Agent DATE January 20, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.