

Form 9-331
Dec. 1973

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc. /

3. ADDRESS OF OPERATOR
9 Greenway Pl., Ste 2700, Houston, Texas 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980 FWL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
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☐
☒
☐

RECEIVED
FEB 8 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/15-16/82

ND BOP, NU tree & press test tree 5000 psi, held OK, swab 30 BLW. Final 7500.
1-18-82

RU Zone Perforators, RIH w/1-11/16" Col Loc & perf gun, found Baker Loc-set 9951 to 9957 (too deep to perf), POH w/wireline & gun, loaded 2-3/8 tbg, 30 bbls 5% KCl wtr, equalized pressure on pkr, LD 2 jts 2-3/8" buttress tbg, installed 2-3/8 N-80 sub below tbg hanger, reset Baker Loc-set pkr @ 9893 w/12,000# tension, installed tree, swabbed tbg, pkr leaked, stripped off tree, installed BOP, POH w/72 jts 2-3/8" buttress tbg to repair pkr.
1-19-82

Fin POH w/Baker Loc-set pkr (packing element gone), RIH w/7" Baker Loc-set pkr & set @ 9868, 10,000# tension, SN (1-25/32") @ 9867 + 6' - 2-3/8" sub 9861 to 9867 + 2' ER recept @ 9859 w/1.81 profile + 315 jts 2-3/8" buttress tbg + 1 - 4', 2-3/8"

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.
(Cont'd)

18. I hereby certify that the foregoing is true and correct

SIGNED Sammyo Nunez TITLE Authorized Agent DATE 2-3-82

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER

MAY 3 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

17. (Cont'd)

1-19-82 (Cont'd)

8rd N-80 sub, tbg hanger, removed BOP, inst tree, sw tbg to 8000.

1-20-82

12,090 TD, 10,245 PBTD, Canyon 10,295-306, Morrow 11,468-728, Cisco 9954-10,023. RU Zone Perforators, perf 7" Lin (Cisco) 9954-9961, 10,004-10,010, 10,018-10,023, 1 JSPF (21', 42 holes), FL raised 420' after perforating, RU Western & acidized Cisco perfs 9954-10,023 w/100,000 Std Cu Ft N2 pad + 10,000 gals 15% NE HCl + 1500' Std Cu Ft N2/bbl, total 330,000 Std Cu Ft/Bbl N2 + 75 RCNBS, TP 6200 psi to 7900 psi, AIR 3 BPM fluid, 2.5 BPM N2, avg treating press 7200 psi, good ball action, flushed 90,000 Cu Ft N2 @ 3 BPM, 6800 psi, ISITP 5500 psi, 5 min 5400 psi, 10 min 5300 psi, open well fl to surface in 45 min, rec 10 BLO/2½ hrs.

1-21-82

SI 14 hrs TP 2300, RD & rel Permian WS @ 9:30 AM, rel to Prod to RU SW Ut + SW test. 14 hr SITP 2300, rel PU 1-21-82, MIRU Lee SW UT 1-21-82, bled well down 3 hrs, SO BO + 30 BLW/8 hrs, GSW, 8000' FIH to start, steady @ 1000' FIH while swabbing, SI 15 min, TP 200.

1/22-26/82

Testing Well

1-27-82

16 Hr SITP 1500#, F1 0 Oil + 0 wtr/4 hrs on 10/64 ck, GU 31 MCF PD, TP 750, BP 540, CP 0, Rel swab Unit 1/27/82.

1-28-82

16 hrs SITP 1500#, CP 0, FO 30 + 0 BW/10 hrs 3/4 ck, GV 247 MCF GPD, TP 550, CP 0, BP 520.