									C168		
Submit 5 Copies		w Mexico									
Appropriate District Office DISTRICT 1	TRICT				e narm	ent	-FC 51	Revised 1-1-89 V (See Instructions V) ABCSIVED See Instructions V (
P.O. Box 1980, Hobbs, NM 88240	OILCO	RVA	TION I	DIVISIO	N	1 - La Carlor - 1					
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	-	P.O. Bo Santa Fe, New Me							JUL 2 7 1992		
DISTRICT III	San	ita Fe, N	lew Me	xico 8750	94-2088		Ċ	<u>, 9</u> ,			
1000 Rio Brazos Rd., Aziec, NM 87410	OWAB										
Ι.	TO TRA	NSPOF	T OIL	AND NA	TURAL GA	AS	DUN				
Operator Marrit Enormour Compony	1					Well A	PINa				
Merit Energy Company		· <u></u>							<u> </u>		
12221 Merit Drive, Sui	ite 500, Dalla	as, TX	752								
Reason(s) for Filing (Check proper box)	Change in]	Transmorter	, of:	Ouh	er (Please expla	10 1)					
	•										
Change in Operator	Casoghead Gas Condensate 🕅 Effective 8-1-92										
If change of operator give name and address of previous operator		. <u> </u>							<u> </u>		
II. DESCRIPTION OF WELL	AND LEASE										
Lease Name Federal LL	Weil No. 1	arlsbad-Cisco Kind of State.			Lease No. Federal or Fee 02799						
		WIIU		alisbau	-01300 _						
Unit Letter N	. 660	Feet From	The	Lin	e and <u>1</u>	<u>980 </u> F•	et From The	W	Ĺıne		
12	0.0.5				(b) (Edd			6		
Section 13 Townshi	p <u>23S</u>	Range	<u>26</u> E	, <u>N</u>	MPM,	Eddy			County		
III. DESIGNATION OF TRAN	SPORTER OF OI	LAND	NATU			<u> </u>					
Name of Authonzed Transporter of Oil Pride Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, TX										
Name of Authorized Transporter of Casing Llano, Inc.				Address (Give address to which approved a P. O. Box 1320, Hobbs,			NM 88240				
if well produces oil or liquids, give location of tanks.	Unit Sec. [TWP 235	rge. 26E	Is gas actually Y	y connected? es	When		12 - 73			
If this production is commingled with that		k				l					
IV. COMPLETION DATA					·	·		,	-,- <u></u>		
Designate Type of Completion	- (X)	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resv		
Date Spudded	Date Compi. Ready to	Prud		Total Depth	4	<u>ا</u> ا	P.B.T.D.	L			
Elevayons (DF, RKB, RT, GR, etc.)				Top Oil/Gas Pay			· · · · · · · · · · · · · · · · · · ·				
ELEVADOLS (Dr. RRB, RT, GR, BC.)	Name of Producing Formation						Tubing Depth				
Perforations	<u></u>						Depth Casir	ig Shoe			
	CEMENTING RECORD			<u></u>							
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUES OIL WELL (Test must be after)	ST FOR ALLOWA recovery of ioial volume o		and must	he equal to a	exceed ion all	muchle for this	death ar he	(or full 24 hou	urt)		
Date First New Oil Run To Tank	Date of Test	,			schod (Flow, pu			/ /			
Least of Test					Course Broom			Choke Size			
Length of Test	Lubing Pressure	Tubing Pressure			Casing Pressure						
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gaa- MCF				
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Dhia Canada			Carrieral				
Actual Flot 168 - HICF/D	weigen us i vet			Bbis. Condensaie/MMCF			Crevity of	Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VL OPERATOR CERTIFIC	ATE OF COMP	LIANC		<u>ار </u>			<u></u>				
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complets to the best of my knowledge and belief.			0.0.1002								
				Date	Date Approved 2 9 1992						
Attaccol of fundle				By	ByORIGINAL SIGNED BY						
Sheryl J. Carruth Regulatory Manager				MIKE WILLIAMS							
Printed Name 7-21-92 (214) 701-8377	Title		Title	SUPE	RVISOR,	DISTRICT	11			
Due Telephone No.				11							
				<u></u>							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.