

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

NOV 1 1979

O. C. C.
ARTESIA, OFFICE

I. Operator
Mobil Producing Texas & New Mexico Inc.

Address
9 Greenway Plaza, Suite 2700, Houston, TX 77046

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:		Other (Please explain)
Recompletion	☐	Oil	☐	To change Operator name from Mobil Oil Corporation.
Change in Ownership	☐	Casinghead Gas	☐	(Effective Date: 1-1-1980)
		Dry Gas	☐	
		Condensate	☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "LL"	Well No. 10	Pool Name, including Formation South Carlsbad Canyon	Kind of Lease State, Federal or Fee Federal	Lease No.
Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>13</u> Township <u>23-S</u> Range <u>26-E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ NONE	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Llano, Inc	Address (Give address to which approved copy of this form is to be sent) Box 1320 Hobbs, NM 88240	
Transwestern Pipeline Co	Box 2521 Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When
		YES

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Becky Newjahr
(Signature)

Authorized Agent
(Title)

October 31, 1979
(Date)

OIL CONSERVATION COMMISSION

JAN 24 1980

APPROVED _____, 19____
BY W. A. Gussett
TITLE SUPERVISOR, DISTRICT IV

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDAY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ JUN 14 1978

2. NAME OF OPERATOR ☒
Mobil Oil Corporation

3. ADDRESS OF OPERATOR
3 Greenway Plaza East, Suite 800, Houston, TX

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FWL of Sec. 13,
AT TOP PROD. INTERVAL: T-23-S, R-26-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA:

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐

5. LEASE
N.M. -027994 - D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal "LL"

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Canyon & Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T-23-S, R-26-S
Unit Letter N

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3240.8

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/25/78
12,090 TD, 11,992 PBTD, Canyon 10,205-306,
Morrow 11,468-728.
Howco acidize Morrow perms 11,468-728
down 2-3/8 w/ 5000 gals 7 1/2% HCl Morflo +
225,000 ft³ N₂, TTP 4000-5000 @ 4.5 BPM,
ISIP 4000, comm to Canyon, TP 3700, SI 3000,
fl 74 BLW/2 1/2 hrs, RU McCaslan sw unit 4/24/78
S 14 BLW/4 1/2 hrs, LH 2, SO 100% wtr. - 56 BLW.

(Cont. on back)

Subsurface Safety Valve, Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. H. DeBore TITLE Authorized Agent DATE 6/1/78

APPROVED BY Albert R. Hall (This space for Federal or State office use) TITLE ACTING DISTRICT ENGINEER DATE JUN 09 1978
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 6 1978
U.S. GEOLOGICAL SURVEY
NEW MEXICO

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional offices, or will be issued by, or may be obtained from, the local Federal and/or State office.

2. If you are not applying for a permit, you must provide the following information. If you are applying for a permit, you must provide the following information in addition to the information required for the permit application. Consult local and State agencies for permit requirements. Consult local and State agencies for permit requirements. Consult local and State agencies for permit requirements.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant hydrocarbon contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above a plug; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site was abandoned for final inspection looking to approval of the abandonment.

12,090 TD, 11,992 PBTD, Canyon 10,295-306-311
Morrow 11,468-728.
Morrow: STIP 350, CP 0.
Canyon: F O BO + O BW/24 hrs, 3/4, GV 18
MCFGPD to Llano PL, TP 485, CP 0, LP 480,
switch gas to Transwestern PL, GV 53 MCFGPD,
LP 185 after stimu attempt in Morrow.
Before Morrow was 0 - Canyon was 33 MCFGPD.

FINAL REPORT.

CPO: 1976 O - 214-149